

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-645-26275

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

Water Injection ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1097' FSL & 1439' FEL (SWASE)

At proposed prod. zone

Same

MAR 04 1985

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2.5 miles southeast of La Plata P.O.

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1097'

(Also to nearest drilg. unit line, if any)

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 339'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

5860' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

10. PROPOSED CASING AND CEMENTING PROGRAM

11. NO. OF ACRES ASSIGNED

TO THIS WELL

N/A

12. ROTARY OR CABLE TOOLS

Rotary

13. APPROX. DATE WORK WILL START

April 1985

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	250'	236 cu ft circ to surface
7-7/8"	5-1/2"	15.5#	4700'	To be determined after running logs

1. Drill 12-1/4" hole to $\pm$ 250'. Run & set 8-5/8" csg. Circulate cement to surface.
2. Wait on cement 12 hours.
3. Install BOP. Pressure test casing & BOPs to 1000 psi.
4. Drill 7-7/8" hole to $\pm$ 4700' with fresh water gel mud. Run electric and radioactive logs.
5. Run and set 5-1/2" production casing & cement in two stages to cover Ojo Alamo.
6. Run cement bond log from TD to surface.
7. Selectively perforate & break down Point Lookout in Mesaverde Group.
8. Run plastic lined 2-7/8" tubing and packer above Point Lookout.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Wayne L. Converse District Engineer

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 13 1985

TITLE

OIL CON. DIV. NMOCC
DIST. 3

*See Instructions On Reverse Side

APPROVED
AS AMENDED
MAR 11 1985
DATE
/s/ J. Stan Wicker AREA MANAGER FARMINGTON RESOURCE AREA