

30-045-26353

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		Allison Unit	
2. Name of Operator		8. Farm or Lease Name	
El Paso Natural Gas Company		Allison Unit	
3. Address of Operator		9. Well No.	
PO Box 4289, Farmington, NM 87499		20M	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1770</u> FEET FROM THE <u>North</u> LINE AND <u>1690</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>32N</u> RGE. <u>6W</u> NMPM		10. Field and Pool, or Wildcat Blanco Mesa Verde/ Basin Dakota	
		12. County	
		San Juan	
		19. Proposed Depth	
		8135'	
		19A. Formation	
		Mesa Verde/Dakota	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
6547'		statewide	
		21B. Drilling Contractor	
		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4"	10 3/4"	36.75#	200'	224 cu.ft. circulated	
9 7/8"	7 5/8"	26.4#	3760'	555 cu.ft. to	cover Ojo Alam
5 3/4"	5 1/2"	17.0#	8135'	552 cu.ft. to	fill to inter.

Selectively perforate and sandwater fracture the Mesa Verde and Dakota formations.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The W/2 of Section 18 is dedicated to this well.

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MAY 02 1985

OIL CON. DIV.  
DIST. 3

APPROVAL EXPIRES 11-1-85  
UNLESS DRILLING IS COMMENCED.  
SPUD NOTICE MUST BE SUBMITTED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSED TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Deanna Dosh Title Drilling Clerk Date May 1, 1985

(This space for State Use)

APPROVED BY Jim D. TITLE SUPERVISOR DISTRICT # 3 DATE MAY 02 1985

CONDITIONS OF APPROVAL, IF ANY:

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-107  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

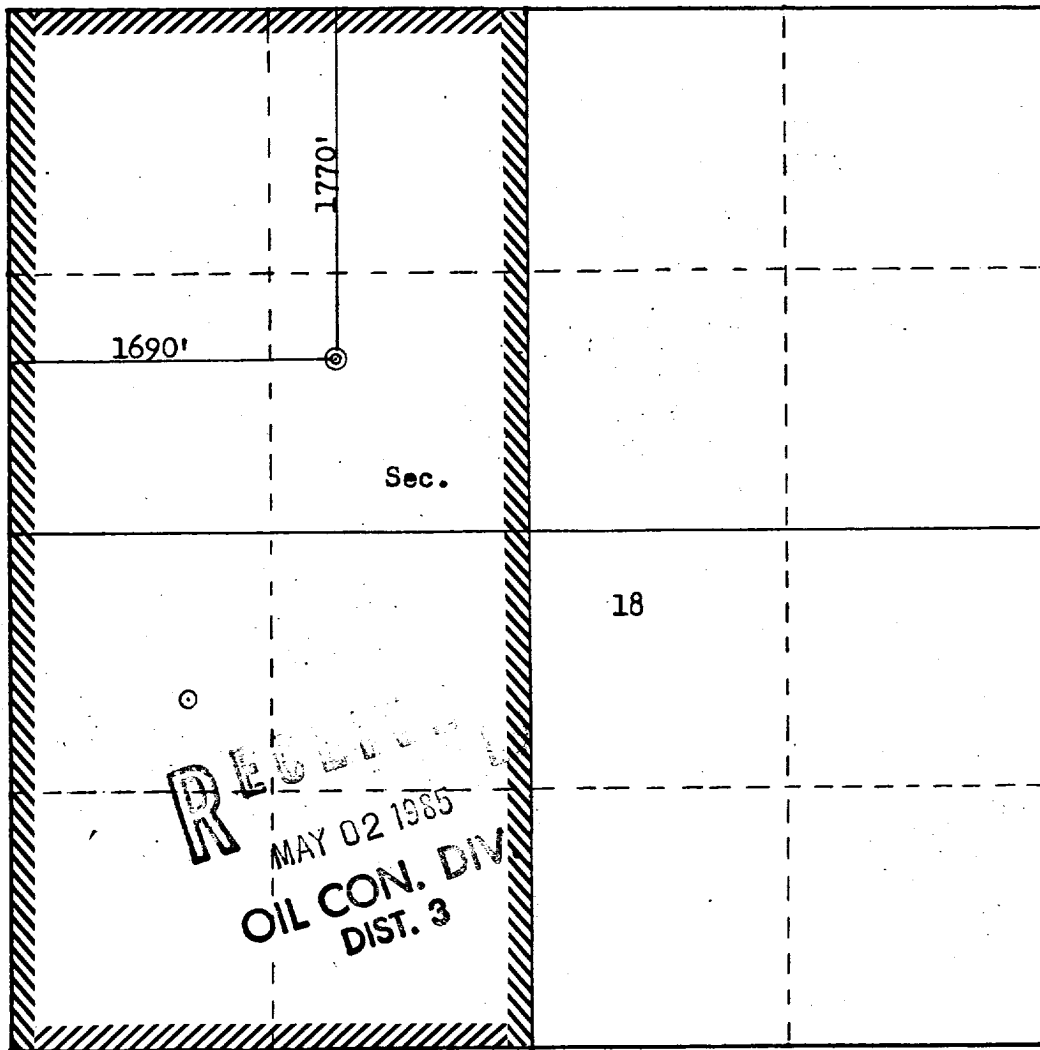
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>ALLISON UNIT (Fee)</b>		Well No. <b>20M</b>
Unit Letter <b>F</b>	Section <b>18</b>	Township <b>32N</b>	Range <b>6W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1770</b> feet from the <b>North</b> line and <b>1690</b> feet from the <b>West</b> line					
Ground Level Elev: <b>6547</b>	Producing Formation <b>Mesa Verde/Dakota</b>		Pool <b>Basin/Blanco</b>		Dedicated Acreage: <b>317.82</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Drilling Clerk

Position

El Paso Natural Gas Co.

Company

May 1, 1985

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

November 6, 1984

Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 2, KERR, N.M.

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