NO. OF COPIES RECEIVED	l İ) C - C .	45 - 1656	9
DISTRIBUTION	NEW	MEXICO OIL CONSE	Form C-101	•	(
SANTA FE					Revised 1-1-		—
U.S.G.S.					STATE	e Type of Lease	
LAND OFFICE						& Gas Lease No.	
OPERATOR							
	I				111111		77
APPLICATION FO	R PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
Ia. Type of Work					7. Unit Agre	eement Name	
DRILL X		DEEPEN	PLUG E	васк 🔲	·		
b. Type of Well OIL WELL WELL WELL			SINGLE V MILL	TIPLE	8, Farm or L		
oil GAS WELL X	O / H & R		SINGLE X MUL	ZONE ZONE	Wilmu 9. Well No.	ı en	
El Paso Natural G	as Company	N.			2.		
3g Address of Operator	as company	<u>'</u>				nd Pool, or Wildcat	
PO Box 4289, Farm:	ington- NN	M 87499				co Pic.Cliffs	s and
		ATED 990 900,	Sout	h LINE	77777		<u> </u>
SATE LETTER		A168	LET PROMITAL	CINE	/////		
AND 1510 FEET FROM THE	West LIN	E OF SEC. 26	TWP. 31N RGE.11W	NMPM	///XX	1 4. 2.111111111	ZZ
					12. County		
				111111	San Ji	ian ()))))	\mathcal{U}
44444444			19. Proposed Depth 1	9A. Formation		20, Rotary or C.T.	77
			2440'		Cliffs	1	Ī
21. Elevations (Show whether DF, RT, etc.	c.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	110.		C. Date Work will start	
5698 GL 5688	state		•			_	
23.						· · · · · · · · · · · · · · · · · · ·	
	, PI	ROPOSED CASING AND	CEMENT PROGRAM				
	E OF CASING		SETTING DEPTH			EST, TOP	_
	5/8"	24.0#	120'	85 sk	s .	surface	
	7/8''	6.4#	1940'	355 s	I- 0	100% 035005	-
6 3/4" 2	//8"	0.4#	2440	333 8		100% excess cover Ojo Al	
						cover ojo A.	Tamo
Selectively perfora	te and san	ndwater frac	ture the Pict	ured C	liffs f	formation.	
befeetively periora	ce and sai	idwater frac		arou ig		01	
A 3000 psi WP and 60	000 psi te	est double g	ate preventer	equip	ped wit	th blind	
and pipe rams will l	be used fo	or blow out	prevention on	this	we11.		
						-	
This gas is dedicate	ed.				- A T	985 DIV.	
m. 01/14 0 1: 06		. 1	1.1	- E	J. 1. 1. 1.		
The SW/4 Section 26	is dedica	ated to this	well.	1D) R.	9 3	مستعلا	
				111	w 201	9 85	
	APPROV	/AL EXPIRES/	20-85	17 m M	AT 2	DIV.	
		DRILLING IS CO.	ALNOED.	31	CON	, Divi	
	SPUD N	OTICE MUST BE SU		\Box	nist.	3	
	WITHIN	10 DAYS.			Dio	3 DIA·	
IN ABOVE SPACE DESCRIBE PROPOSE TIVE ZONE, GIVE BLOWOUT PREVENTER PROS	D PROGRAM: IF F	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PROD)UC-
I hereby certify that the information above	e is true and comp	lete to the be st of my k	nowledge and belief.				
	1	·				44 4005	
Signed / 1994 /or		Title Dri	lling Clerk	i	Date May	10, 1985	
(This space for State	sev						=
$\neg \mathcal{A}$)	SHPE	RVISOR DISTRICT # 3		25.7	V o a soot	
APPROVED BY	~~/	TITLE	RVISOR DISTR ic t # 3	t	DATE WA	1 2 3 1985	
CONDITIONS OF APPROVAL, IF ANY:	Ø						

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised (10-1)

All distances must be from the cuter boundaries of the Section.

			MUST IN ITOM								
Operator			Lea	50	(T)		Well No.				
EL PASO NATURAL GAS COMPANY				WILMUTH (Fee)			2				
Unit Letter	Section	Township		Range	County						
N	26	311	I	114	I Sa	n Juan	j				
Actual Footage Loc	ation of Well:										
900	feet from the	South	line and	1510	feet from the	West	line				
Ground Level Elev:	Producing Fo		P∞		1660 HOM the		Dedicated Acreage;				
5688	· · · · · · · · · · · · · · · · · · ·	red Cliffs					100				
	1000			<u>Blanc</u>	0		100 Acres				
 Outline th 	e acreage dedic	ated to the sul	bject well l	oy colored pe	ncil or hachure	marks on	the plat below.				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?											
Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
	•	11 11	.:1 11 : .	. 1	1 • 1	. 1 (1					
	_					•	mmunitization, unitization,				
-	ling, or otherwise) or until a non-	-standard un	it, eliminatii	ng such interes	ts, has bee	n approved by the Commis-				
sion.											
		,			· · · · · · · · · · · · · · · · · · ·	1	CERTIFICATION				
				ī			CERTIFICATION				
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	1			1		I hereby	certify that the information con-				
	1			1		tained i	nerein is true and complete to the				
	1			1	1/	_	my knowledge and belief.				
				1			my knowledge and series.				
	I			ſ	N	1	2 / Jack				
						Name	44				
<u> </u>				1			ling Clork				
				1		Position	ling Clerk				
	J			•	ļ	l l	Natural Cas				
İ				!			aso Natural Gas				
				.		Company					
	1	1		!		May	16, 1985				
		Sec.		!		Date					
	1	1		1		1					
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				ì	্ল নি	1 5	y certify that the well location				
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	1				_ 4	notes o	f actual surveys made by me or				
	1		ģ	1 19	0 1985	under m	y supervision, and that the same				
	1			MAY WAY	20	is true	and correct to the East of my				
	i			ł 1,,,	Will DIA!	knowled	lge and belief.				
W				-41+6	V=	1	and the same				
	1	<i>K</i> .		Y'' '	2 0 1985 CIV. DIV. DIST. 3		The state of the s				
1 222.	1			I		7-1-51					
1510'	'	.33		1	}	1	7 / 63 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
	1]			1		Febr	ubry 26, 1985				
	1_			-	Ì	' '	d Protessional Engineer				
	[8]			1		and the	nd Surveyor				
<u> </u>	184			I	ļ	tre	215 Tella				
Dimmin	manning.			1	}	Fred	B. Kerr Jr.				
						Certificate					