

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
			X	X					
Date Spudded 5-27-85	Date Compl. Ready to Prod. 7-19-85	Total Depth 2455 2470				P.B.T.D. 2446			
Elevations (DF, RKB, RT, CR, etc.) 5688' GL	Name of Producing Formation Blanco Pictured Cliffs	Top Oil/Gas Pay 2310'				Tubing Depth			
Perforations 2310, 2318, 2322, 2326, 2330, 2357, 2364, 2379, 2397, 2426 w/1 SPZ						Depth Casing Shoe 2455'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"		232 229		342 cu ft				
7 7/8"	2 7/8"		2470 2455		794 cu ft				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 820	Length of Test 3 Hrs.	Bbls. Condensate/MMCF 119 MCF	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 656	Choke Size 3/4"

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