

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 - Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

460' FSL & 660' FWL SW/SW

RECEIVED  
AUG 19 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

6646' KB

5. LEASE DESIGNATION AND SERIAL NO.

SF-078542

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME

San Juan 32-7 Unit

9. WELL NO.

#83

10. FIELD AND POOL, OR WILDCAT

FRT/PC  
Blanco MV/ So. Los Pinos

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T32N, R7W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Drilling Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-2 MOL & RU. Spudded well at 1900 hrs. Ran 6 jts. (253') 9-5/8", 36#, K-55, ST&C Lonestar ERW csg. Set at 265' KB. Cemented w/ 130 sx (155 cu.ft.) C1 "B" w/ 1/4# gel flake/sk and 3% CaCl<sub>2</sub>. Plug down at 0230 hrs. 8-3-85. Circulated 15 BBls good cmt. WOC 12 hrs.

8-3 Pressure tested 9-5/8" csg. to 600 psi for 30 minutes, held OK. Drilling w/ mud.

8-4 thru 8-7  
Drilling w/ mud.

8-8 Ran IES/SP, CDL/CNL/GR logs. Ran 91 jts. (3912') 7", 20#, K-55, ST&C, CF&I smls. Csg. set at 3924' KB. FC at 3878' KB. Cemented w/ 165 sx (361 cu.ft.) C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx (89 cu.ft.) C1 "B" w/ 2% CaCl<sub>2</sub>. Plug down at 0400 hrs. 8-9-85. WOC.

8-9 Ran temperature survey and found TOC at 2200' (Ojo Alamo at 2326') and PBTD at 3885'. Pressure tested 7" csg. to 1500 psi for 30 minutes, held OK. Unloaded 7" csg. with N<sub>2</sub>.

8-10 Drilling w/ gas.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carrie Harmon

TITLE Prod. & Drlg. Clerk

DATE

8-15-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED  
AUG 21 1985

ACCEPTED FOR RECORD  
DATE

AUG 1985

BM/ch-1

\*See Instructions on Reverse Side

NMOCC

OIL CON. DIV.  
DIST. 3

FARMINGTON RESOURCE AREA

Ran IES, CDL/SNP/GR logs. Ran 62 jts. (2381') 4-1/2", 10.5#, K-55, ST&C, CF&I, seamless casing with Baker liner hanger. Set 4-1/2" liner from 3738' KB to 6119' KB. FC at 6103' KB. Cemented with 250 sx (416 cu.ft.) C1 "B" w/ 4% gel, 6-1/4# fine gilsonite/sk and 0.6% halad 9. Set packoff, pulled out of liner hanger and reversed out 10 BBIs good cmt. Released rig at 2315 hrs. OFF REPORT UNTIL COMPLETION.