

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	

2. Name of Operator	
JEROME P. McHUGH	

3. Address of Operator	
P O Box 809, Farmington, NM 87499	

4. Location of Well	
UNIT LETTER <u>F</u> LOCATED <u>1850</u> FEET FROM THE <u>North</u> LINE AND <u>1850</u> FEET FROM	

THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>31N</u> RGE. <u>13W</u>	
12. County	
San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-19-85	6-30-85	7-31-85	5758' GL; 5773' KB	5758' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6884' KB	6818' KB	NA		TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
6629-6717', Dakota		NO

26. Type Electric and Other Logs Run		27. Was Well Cored
DIL, FDC/CNL; CCL-GR		NO

28. CASING RECORD (Report all strings set in well)					
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	268' KB	12-1/4"	177 cf class B w/ 2% CaCl ₂	---
4-1/2"	10.5 & 11.5#	6882' KB	7-7/8"	1st stg 834 cf 50/50 Poz	---
w/ 2% gel & 1#/sk Flowseal; 2nd stg 2083 cf 65/35 w/ 12% gel, 6#/sk Gilsonite, 10% salt & 1#/sk Flowseal. TOTAL SLURRY = 2917 cf					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8	6682'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See reverse.		DEPTH INTERVAL	
		6629-6717'	
		AMOUNT AND KIND MATERIAL USED	
		500 gal. 15% HCL, 110,000#	
		20/40 sand, 92,430 gal. fluid	

33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
7-30-85**		flowing	
Well Status (Prod. or Shut-in)		SI	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-85	3	.5"		Trace	159	1 est. *	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
197 psi	555 psi		Trace	1,273	8 est. *		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Vented during test; to be sold.		James S. Hazen

35. List of Attachments	
*Frac water only	
**1st hydrocarbons to well bore	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED <u>James S. Hazen</u>	James S. Hazen	TITLE	Field Supt.	DATE	8-21-85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1728/1787</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1920</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3600</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3797</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4604</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5611</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6518</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6585</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. *Lewis 2002' _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

Item #31 - Perforations

6629, 33, 34, 35, 36, 37, 45, 50, 51, 52,
53, 54, 58, 59, 60, 61, 62, 63, 64, 71,
77, 82, 83, 84, 85, 86, 97, 98, 99;
6700, 01, 02, 03, 13, 14, 15, 16, 17.
Total of 38 0.35" holes,