

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.E.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator JEROME P. McHUGH		8. Farm or Lease Name Rainbow Seeker
3. Address of Operator P O Box 809, Farmington, NM 87499		9. Well No. 1
4. Location of well UNIT LETTER <u>G</u> <u>1510</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>31 N</u> RANGE <u>13 W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5630' GL; 5645' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒ 4 1/2" csg.  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Reached TD of 6570' KB on 9/22/85.

Rigged up and ran 781' of 4 1/2" OD, 11.6#, K-55 & 5785' of 4 1/2" OD, 10.5#, K-55 csg. with DV tool at 4347'. Casing set at 6564' KB.

Rigged up Halliburton and cemented 1st stage with 10 bbls. mud flush followed by 450 sx 50/50 poz with 2% gel, 6 1/4#/sk gilsonite & 1/4#/sk flocele (626 cf). Plug down at 9:30 AM. Opened DV tool at 4347' and circulated with rig pump for 3 hrs. Cemented 2nd stage with 10 bbls. mud flush followed by 700 sx 65/35 poz with 12% gel & 1/4#/sk flocele (1834 cf). Plug down at 1:30 PM 9/26/85. Float checked good. Full returns through both stages w/ 10 bbls. of cement circulated to surface on 2nd stage. Nipped down BOP, set slips and cut-off casing. Released rig at 3:00 PM, 9/26/85.

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SEP 30 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James S. Hazen TITLE Field Supt.

DATE 9/27/85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 30 1985

CONDITIONS OF APPROVAL, IF ANY: