

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078604

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1500'N, 1790'E

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Scott

9. WELL NO.

2R

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

Sec. 31, T-32-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

RECEIVED

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6155'GL

16. SEP 24 1985

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT

FARMINGTON RESOURCE AREA

TEST WELL SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-13-85 TD 3360'. Ran 83 jts. 7", 20#, K-55 casing, 3340' set @ 3352'. Cemented with 275 sks. 65/35 Class "B" Poz with 6% gel, 2% calcium chloride, 1/2 cu.ft. perlite/sk (528 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). Top of cement @ 2200' by temperature survey.

9-16-85 TD 5072'. Ran 119 jts. 4 1/2", 10.5#, K-55 casing, 5059' set @ 5070'. Plugged guide shoe @ 5070'. Lyons external casing packer set @ 4691'. Baker stage collar set @ 4677'. Cemented above external casing packer with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. gilsonite and .6% Halad-9 (152 cu.ft.). Top of cement @ 2700' T.S.

9-20-85 CO to 5070'. Pressure tested casing to 4000 psi, pressure bled off slowly due to 1/8" hole drilled below external casing packer so stage tool would open. Perforated 5050-70', 4986-5006', 4884-64', 4818-4838' w/2 spf.

18. I hereby certify that the foregoing is true and correct

SIGNED

Drilling Clerk

DATE

9-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1985

SEP 25 1985

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY