

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESER Other _____

2. NAME OF OPERATOR
Meridian Oil Production Inc.

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1840'S, 900'E

At top prod. interval reported below

At total depth

RECEIVED

OCT 16 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.
NM 58887

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
Newco

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T-32-N, R-9-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8-24-85 16. DATE T.D. REACHED 9-6-85 17. DATE COMPL. (Ready to prod.) 10-14-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6777' GL 19. ELEV. CASING HEAD 6777'

20. TOTAL DEPTH, MD & TVD 6367' 21. PLUG, BACK T.D., MD & TVD 6354' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4372-6344' (Blanco Mesa Verde) 25. WAS DIRECTIONAL SURVEY MADE No

26. TESTS, ELECTRIC AND OTHER LOGS RUN Correlation Gamma-Ray; Formation Density Comp. Neutron G; Drlg. Eng. QL Formation Density-Sidewall NL; Temp. Log; Dual Ind.-GR; Cyberlook; Temp S. 27. WAS WELL COR'D No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	228'	12 1/4"	142 cu ft	
7"	20.0#	3927'	8 3/4"	655 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3760'	6366'	457 cu ft		2 3/8"	6327'	

31. PERFORATION RECORD (Interval, size and number) 6124, 6130, 6142, 6148, 6154, 6160, 6168, 6186, 6198, 6214, 6226, 6250, 6258, 6314, 6320, 6344, w/1 SPZ. 2nd stage 5878, 5884, 5890, 5896, 5902, 5907, 5913, 5919, 5924, 5930, 5936, 5942, 5952, 5958, 5964, 5970, 5976, 5982, 32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL (USE)
6124-6344	56,250# 20/40 sand&82,330 gals wtr
5878-6068	105,750# 20/40 sand&128,880 gal wt
5209-5836	78,000# 20/40 sand&100,750 gals wt
4372-4463	40,000# 20/40 sand&60,470 gals wtr

*Continued Perf's Listed on Back Page 1 PRODUCTION

DATE FIRST PRODUCTION 9-18-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - when connected. Capable of Comm. HC to be tested WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-14-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD No Flow OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 814 CASING PRESSURE SI 814 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Carl Rhames

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 10-14-85

RECEIVED

OCT 22 1985

OIL CON. DIV.

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1815'	1882'	ss. white cr-grn s.	Ojo Alamo	1815'	
Kirtland	1882'	3090'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1882'	
Fruitland	3090'	3592'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3090'	
Pictured Cliffs	3592'	4900'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3592'	
Chacra	4900'	5564'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4900'	
Cliff House	5564'	5612'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5564'	
Menefee	5612'	5870'	Gry, fine-grn s, carb sh & coal	Menefee	5612'	
Point Lookout	5870'	6366'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	5870'	
CONTINUED PERFS:						
5988, 5994, 5325, 5340, 4372, 4380,	6001, 6008, 5427, 5589, 4388, 4394,	6028, 6044, 5600, 5611, 4404, 4412,	6062, 6068 w/1 SPZ. 3rd stage 5209, 5215, 5682, 5688, 5694, 5745, 5757, 5803, 5809, 4420, 4428, 4440, 4448, 4456, 4463 w/1 SPZ.	5221, 5231, 5254, 5278, 5292, 5306,		