Form 3160-3 (November 1983) (formerly 9-331C)

24.

## UNITED STATES

SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.					
	M00-C-1420-0624					
APPLICATION	6. IF INDIAN, ALLOTTED OR TRIBE NAME					
1a. TYPE OF WORK	MCK	Mt.Ute				
	ILL X	DEEPEN 🗌	PLUG BA	CK 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL						
OIL GAS WELL X - OTHER SINGLE X MULTIPLE ZONE X					S. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Pinon Mesa C					
E1 Pasc	9. WELL NO.					
3. ADDRESS OF OPERATOR	2 E					
PO Box	10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R	Basin Dakota					
At surface 1800'N,	11. SEC., T., B., M., OR BLK.  AND SURVEY OR AREA  Sec. 24, T-31-N, R-14					
At proposed prod. zon		# Sec.24,T-	-31-N,R-14			
14 DISMANCE IN MILES	AND DIRECTION FROM NEAR	PROM MONTH OR DOOM OF			NMPM	
	12. COUNTY OR PARISH					
15. DISTANCE FROM PROPO	North of Far		NO. OF ACRES IN LEASE	1 17 NO	San Juan	NM
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	r .ine, ft.	790'	1314.00		HIS WELL	328.50 - 3 <del>20.00</del>
18. DISTANCE FROM PROP TO NEAREST WELL, D	RY OR CABLE TOOLS					
OR APPLIED FOR, ON THE	Rotary					
21. ELEVATIONS (Show who 5727 GL					22. APPROX. DATE WOR	AK WILL START*
23.		PROPOSED CASING A	ND CEMENTING PROGRAI	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	200'	16	165 cu.ft.circulated	
7 7/8"	4 1/2"	10.5#	6540'		1682-cu.ft. 3 stages	
		,				
1st sta	ge - 472 cu.:	t. to cover	Gallup	ļ		
2nd sta	ge - 551 cu.	ft. to cover	Mesa Verde			
3rd sta	ge - 770 cu.:	ft. to cover	Ojo Alamo			
Selecti	vely perforat	te and sand	water fracture	e the	Dakota forma	tion.
A 3000	not WP and 60	)()() not tost	double gate p			1 • a. 1.
blind a	nd pipe rams	will be use	d for blow out	preven	rention on th	is well.
This ga	s is dedicate	ed.				
The E/2	of Section 2	24 is dedica	ted to this we	e11.	1	Marking word

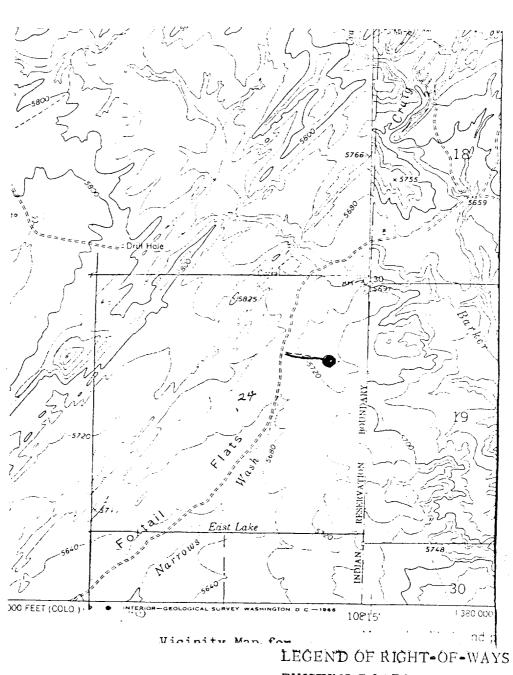
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any. Drilling Clerk 11-28-85 SIGNER (This space for Federal or State office PERMIT NO. CONDITIONS OF APPROVAL, IF ANY: AlmoCD APPROVED TOO A FERIOD STRUGGIONS NOT TO EXCLED 1 YEAR.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries	of the Section.							
Operator	WIDLE GLO GOV	(D) 187	Lease	. (1100 G 142	Well No.						
Unit Letter	ATURAL GAS CON I Section	PANY Township	PINON MESA "C'	(MOO-C-142)	0-0624) 2E						
Н	5/1	31N	114W	1							
Actual Footage Loc	<del></del>	<u> </u>		San Juan							
1800	feet from the	orth line and	790 fe	et from the East	line						
Ground Level Elev:	Producing For	mation	Pool		Dedicated Acreage:						
5727	Dakota		Bas	sin	320.00 325.50 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
	nan one lease is nd royalty).	dedicated to the we	ll, outline each and id	dentify the ownersh	ip thereof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation											
Yes	No If a	iswer is yes, type	or consolidation								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,											
forced-pool	ling, or otherwise)	or until a non-standa	rd unit, eliminating su	ich interests, has b	een approved by the Commis-						
sion.	,		,		approved by the commis-						
					CERTIFICATION						
		×1111111			CERTIFICATION						
				I hen	eby certify that the information con-						
			, 		d herein is true and complete to the						
	1		10	best	of my knowledge and belief.						
	1				Yann Land						
	1			Næme	signify June						
	<del>i</del>			Dri	lling Clerk						
	1			Positio	n						
	1		ļ		Paso Natural Gas						
	1		! 	Compan	У						
	1		j !	Date							
	Sec										
	 		1		•						
	į		!								
	1		l I		aby certify that the well location on this plat was plotted from field						
Ç.		24			of actual surveys made by me or						
ر الماريخ الماريخ	. I	6	1	(V	my supervision, and that the same						
	JAN UZ 130		i	is tre	e and correct to the best of my						
	0001.	Dia.	, 	knowl	edge and belief.						
	OL CON!										
			<u> </u> 	3							
	i I		1	Date Sur							
			1	<u> </u>	rember 22, 1985						
	•		1		and Surveyor						
	1		1	. 3 -3	e B-Kirdel						
	1	Summ		Free	13. Kerr Jr.						
	Scal	e: l"=1000'		Certifical 3950	<i>y</i>						
	, Dour	<del>-</del>		1 カプラ	, ——·						

Vicinity Map for EL PASO NATURAL GAS COMPANY #2E PINON MESA "C" 1800'FNL 790'FEL Sec. 24-T31N-R14W SAN JUAN COUNTY, NEW MEXICO



Map #1

EXISTING ROADS

EXISTING PIPELINES + + +

EXISTING ROAD & PIPELINE + + +

PROPOSED ROADS

PROPOSED PIPELINES + +

PROPOSED ROAD & PIPELINE