Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT INTERIOR (Other Interior verse alde)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse mide)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-0624

ROKEAU	UF	LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

₿.		ALLOTTEE		

(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or plug TION FOR PERMIT—" for such 1	back to a different reservoir. proposals.)		
OIL GAS OTHER			7. UNIT AGREEMENT N	AME
2. NAME OF OPERATOR			8. FARM OR LEASE NA	ME
E1 Paso	El Paso Natural Gas Company		Pinon Mesa "C"	
3. ADDRESS OF OPERATOR			9. WELL NO.	
Post Off	ice Box 4289,Farm	mington,NM 87499	2 E	
4. LOCATION OF WELL (Report location cl	early and in accordance with any	y State requirements.	10. PIELD AND POOL,	R WILDCAT
See also space 17 below.) At surface 1800 'N,	790 ' F		Basin Dako	ta
,			11. SEC., T., E., M., OR SURVEY OF ARE. Sec. 24, T-3 NMPM	1-N,R-14-
14. PERMIT NO. 15. ELEVATIONS (Show whether		P, RT, GR. etc.)	12. COUNTY OR PARISI	I 13. STATE
	57:	27'GL	San Juan	NM
16. Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or C	other Data	
NOTICE OF INTEN	TION TO:	RUBSEQU	ENT REPORT OF:	
TEST WATER SHUT-OFF	CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING O	ASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	HANGE PLANS		unning Casin	
(Other)	(Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	NATIONS (Clearly state all pertiner nally drilled, give subsurface locs	nt details, and give pertinent dates, ations and measured and true vertica	including estimated da I depths for all marker	te of starting any s and zones perti-

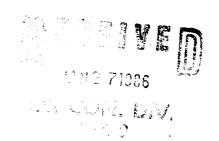
1-20-86

TD 6522'. Ran 160 jts. 4 1/2", 10.5 & 11.6#, K-55 production casing 6504' set @ 6516'. Float collar set @ 6499'. Stage tools @ 4628' and 1871'. Cemented first stage with 161 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (261 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 321 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (520 cu.ft.), 3rd stage with 480 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (778 cu.ft.). WOC 18 hours. Circulated to surface.

ACCEPTED FOR RECORD

JAN 2 / 1986

Sy as / Jan



18. I hereby certify that the foregoing is true	and correct		
SIGNED SUGGE	TITLE Drilling Clerk	DATE	1-21-86
(This space for Federal or State office use	e)		•
APPROVED BY	TITLE	DATE	

Nosco

*See Instructions on Reverse Side