Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

C-1420-0624

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

| OIL WELL ☐ | GAS WELL X ☐ | OTHER |

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

El Paso Natural Gas Company

8. FARM OR LEASE NAME

Pinon Mesa C

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

9. WELL NO.

2E

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   1800'N, 790'E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

RECEIVED

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-31-N, R-14-W
N.M.P.M.

14. PERMIT NO.
JAN 30 1986

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5727'GL

12. COUNTY OR PARISH | 13. STATE

San Juan   NM

16. ~~BUREAU OF LAND MANAGEMENT~~ Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

01-27-86   Cleaned out to PBTD. Tested casing to 4000 psi, ok.
            Perforated well. Casing failed during breakdown. Isolated
            casing leak at 4628' at lower stage tool. Squeeze cemented
            with 150 sks. Class "B" with 2% calcium chloride (177
            cu.ft.) WOC. 18 hours.

01-28   Cleaned out squeeze cement. Tested casing to 3000 psi, ok.

ACCEPTED FOR RECORD

MAR 3 1986

Bureau of Land Management

MAR 03 1986

DISTRICT

BY

OIL CONS. DIV.
DIST. 3

Durango, Colorado

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE Drilling Clerk   DATE 01-30-86

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side
NMOCD