Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

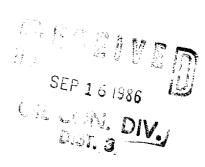
DEPARTMENT OF THE INTERIOR (Other Instructions of reverse side) 5. LEASE DESIGNATION AND SERIAL NO. SF -080517 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS OFFICE VED (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

(Do not use this form for proposals to drill or proposals.) N/A 7. UNIT AGREEMENT NAME AUG 26 1986 1 N/A GAS WELL WELL | X OTREE 8. FARM OR LEASE NAME BUREAU OF LAND MANAGEMENT 2. NAME OF OPERATOR FARMINGTON RESOURCE AREA PAYNE Union Texas Petroleum 9. WELL NO. 3. ADDRESS OF OPERATOR 375 U.S. Highway 64, Farmington, New Mexico 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below At surface Blanco Mesaverde

11. SBC., T., B., M., OR BLE. AND
SURVEY OR AREA 790' FSL & 790' FWL Section 20-T32N-R10W 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. MM 6013' GL San Juan Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING PRACTURE TREATMENT MULTIPLE COMPLETE PRACTURE TREAT SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE Spud and surface casing (Other) . (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) CHANGE PLANS REPAIR WELL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) •

Union Texas Petroleum wishes to advise that the subject well was spud at 6:30 P.M., 8/23/86. A 12-1/4" hole was drilled to 345' KB. 9-5/8", 40#, K-55 ST&C was run to 345' KB and cemented to surface with 200 sxs (236 cu ft) Class "B" containing 2% CaCl2 and 1/4# flocele/sk. Circulate 10 bbls (56 cu ft) cement to pit. Nipple up BOP and test to 1000 psi. Test casing to 600 psi. All Held OK. Drill 8-3/4" hole out of surface.



102 described to true and correct	<u></u>		
18. I hereby certify that the foregoing is true and correct SIGNED Tank	TITLE .	Permit Coordinator	ACREPTED FOR RECORD
(This space for Federal or State office use)			DAGEP 15 1986
CONDITIONS OF APPROVAL, IF ANY:	TITLE		FARMINGTON RESCURE AREA
•	See Instruc	ctions on Reverse Side	BY