				: Loin approved.		
3160-5 (November 1983)	evember 1983) UNITED STATES SUBMIT IN TRIPLICATE			Budget Bureau N	Budget Bureau No. 1004-0135 Expires August 31, 1985	
(Formerly 9-331)	ormerly 9-331) DEPARTMENT OF THE INTERIOR (Other Instructions on			5. LEASE DESIGNATION AND SERIAL NO.		
	BUREA		MOO-C-1420-3874			
SI	JNDRY NOT	6. IF INDIAN, ALLOTTEE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use	this form for propo Use "APPLIC	UTE MT. UTI	UTE MT. UTE TRIBE			
OIL CAS		7. UNIT AGREEMENT NAM	7. UNIT AGREEMENT NAME			
2. NAME OF OPERATO		N/A	1			
WINTERSH	ALL CORPO	8. FARM OR LEASE NAME				
3. ADDRESS OF OPERA		9. WELL NO.				
	Parkway,	34-44				
4. LOCATION OF WELL See also space 17	(Report location of below.)	10. FIELD AND POOL, OR WILDCAT				
At surface 1090! FS	L & 790' 1		BASIN DAKOTA			
2030, 15	23 de 750 1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
14. PERMIT NO.	······································			34-31N-14W	NMPM	
AT. TERMIT NO.		15. ELEVATIONS (Show whether of 5,612 ungrad		1	13. STATE	
				San Juan	NM	
15.	Check A	propriate Box To Indicate 1	Nature of Notice, Report, or	Other Data		
	NOTICE OF INTEN	TION TO:	AUBERG	UNNT REPORT OF:		
TEST WATER SHU	T-0FF	PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	ELT.	
FRACTURE TREAT		SOULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CAS	·	
SHOOT OR ACIDIZE	'    <i>'</i>	ABANDON*	SHOOTING OR ACIDIZING	X		
REPAIR WELL (Other)	<u> </u>	CHANGE PLANS	(Other) (Note: Report result	s of multiple completion on		
17	OR COMPLETED OFE	RATIONS (Clearly state all pertine)	Completion of Recomp	letion Report and Log form	ı.)	
proposed work. nent to this work	If well is directio	naily drilled, give subsurface loca	nt details, and give pertinent dates ations and measured and true vertic	an aching for all markets a	ind cones perti-	
				7(	$\cdot N \subseteq D$	
				Bursau of Land	i Managemen	
5/27/87	MI Comple	etion Rig.				
5/28/87	Ran CBL-	Ran CBL-VDL, GR & CCL from 6054'-4650'				
5/30/87						
	Pumped 10		w/ 1 gal HAI-60 +			
5/31/87	Spotted 2	Spotted 250 gals 7-1/2% HCL from 5900-5650'.				
6/1/87	Perf 5822'-5898'. A total of 15 holes. Pumped 1000 gals 15% HCL w/ 1 gal HAI-60 & 1 gal Losurf. Fraced w/ 82,430 gal slick water & 52,500# 20/40 mesh sand. Began swabbing operation.					
6/2/87 -			GENVEM ACI			

OCT 2 9 1987 JUN 8 1987

	OIL CON. DIV.) mont	DISTRICT
signed Part T. Howel	Operations Manager	6/4/87 DATE
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

## **DURANGO OFFICE COPY**

\*See Instructions on Reverse Side