

OF COPIES RECEIVED	
DISTRIBUTION	
TA FE	
E	
U.S.	
OFFICE	
RATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-26785

Form C-101
Revised 1-4-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Jacquez
9. Well No. 4
10. Field and Pool, or Wildcat Blanco, Pictured Cliffs
12. County San Juan
19. Proposed Depth 3250'
19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary
21A. Kind & Status Plug. Bond General
21B. Drilling Contractor To Be Selected
22. Approx. Date Work will start ASAP

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> ILL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	Name of Operator Tenneco Oil Company
Address of Operator P.O. Box 3249, Englewood, Colorado 80155	
Location of Well UNIT LETTER <u>D</u> LOCATED <u>900</u> FEET FROM THE <u>North</u> LINE <u>900</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>31N</u> RGE. <u>9W</u> NMPM	
12. County San Juan	
19. Proposed Depth 3250'	
19A. Formation Pictured Cliffs	
20. Rotary or C.T. Rotary	
21A. Kind & Status Plug. Bond General	
21B. Drilling Contractor To Be Selected	
22. Approx. Date Work will start ASAP	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9 7/8"	7"	23#	200'	90sx (106 ft ³)	Class B + 2% CaCl ₂
6 1/4"	3 1/2"	9.2#	TD 3250 Tail	360sx (660 ft ³) 150sx (177 ft ³)	65/35 Poz + 6% gel Class B + 2% CaCl ₂

The gas is dedicated.
See attached drilling procedure.

Application for approval of a tubingless completion has been submitted to NMOCD.

All surface agreements have been settled with the private landowner.

APPROVAL EXPIRES 11-2-87
UNLESS DRILLING IS COMPLETED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

RECEIVED
MAY 01 1987
OIL CON. DIV
DIST. 3

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE SLOWDOWN PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Mike McRedi Title Administrative Analyst Date 4/30/87

(This space for State Use)

APPROVED BY Ernie Beach TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 01 1987

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for approval of tubingless completion

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-101
Effective 1-1-87

All distances must be from the outer boundaries of the Section.

Operator TENNECO OIL CO.		Lease JACQUEZ		Well No. 4
Unit Letter D	Section 29	Township 31 N	Range 9 W	County San Juan
Actual Footage Location of Well: 900 feet from the North line and 900 feet from the West line				
Ground Level Elev. 6324	Producing Formation Pictured Cliffs	Pool Blanco EXT	Dedicated Acreage: 159.12 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Fd.		Fd.	
900'	900'	FEE	
		Tenneco 50%	
		Conoco 50%	
SF-078319			
Tenneco 50%	Conoco 50%		
Sec.			
29			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mike McCredie

Name

Mike McCredie

Position

Administrative Analyst

Company

Tenneco Oil Company

Date

4/30/87

I hereby certify that the well location on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

William E. Mahnke II

Registered Professional Engineer and Land Surveyor

William E. Mahnke II
PROFESSIONAL LAND SURVEYOR
8466