

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

BUDGET NUMBER NO. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back from different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1535' FSL, 2015' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, OR ORL.)  
6276' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078319-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Riddle C

9. WELL NO.  
6

10. FIELD AND POOL, OR WILDCAT  
Blanco, Pictured Cliffs

11. SEC., T., R., E., OR NE, AND  
SURVEY OR AREA  
Sec. 29, T31N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACURE TREAT	<input checked="" type="checkbox"/>	FRACURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATION? (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NEW WELL COMPLETION

RIDDLE C 6  
08/20/87  
PBDT: 3193  
TD: 3263

Check flow rate.  
PT casing to 4000 psi with 2% KCL, held ok. MIRU Wireline. Run GR-CCL from PBDT to 2750. Perforate PC with 2" go winder gun. 2 JSPF from 3096- 3154, 58' 116 holes. Broke down formation 2% KCL @ 1900 psi. Established rate 10.2 BPM 1400 psi. ISIP = 0. Acidize with 1000 gal of 15% HCL 70Q foam. Acid away at 15 BPM, 1200 psi. ISIP with 2 bbls of acid on formation. ISIP = 1200 psi. Left well SI for 45 minutes. Flowed back thru 1/2" tapped BP. Well logged off after 2 hrs. Made one swab run. Kicked well off and continued to flow. After 6 hrs flowing, shut well in. RU well tester. Well flowing 274 MCFD. Left flowing overnite.

08/21/87  
Well shut in over weekend.  
Check well tester. Well stabilized @ 374 MCF/D. MIRU Western. Frac down casing with 95,600# of 12/20 sand and 59,000 gal of 70Q foam 10# gel at 2% KCL. AIR = 18 BPM.

Cont.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike McFriedie TITLE Administrative Analyst DATE 08/27/87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 03 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
SEP 09 1987

OIL CON. DIV. FARMINGTON RESOURCE AREA  
BY sm  
\*See Instructions on Reverse Side  
NMOCC DBT. 3

08/21/87

Max sand conc = 3#/gal. Treated well 18 BPM 3400 psi. ISIP = 1800 psi. Left well SI for 2 hrs. Flowed back thru 1/2" tapped BP to pit for 3 hrs. Well cleaned up making no sand.

08/24/87

MIRUSU. Set RBP @ 2000'. Perf SQ holes. SD for bad roads.

08/25/87

RIH w/wireline. Set CIBP. MIRUSU. Blow well down. Kill with 2% KCL. NDWH, NUBOP. Tally, PU and RIH 1-1/2 drill pipe, 2-7/8 Model C RBP. Well would not stay dead. Set plug at 2,007'. PT to 1500 psi, would not hold. RIH and reset BP, BP would not PT. Released BP and POOH. SDON.

08/26/87

Well SI, waiting on AOF. RIH w/wireline, CIBP. Set plug at 3,000'. PT to 2500 psi, held ok. Perforated 4 squeeze holes at 1900. PT to 2500 psi, no break down. Reported top of cement at 1700'. Shot 4 squeeze holes at 1600'. PT to 2690. Still no injection rate. Top of cement reported @ 1300'. POOH. RIH w/ 1-1/2" drill pipe and mill. Milled up CIBP. Run to PBTD. POOH, laying drill pipe. NDBOP, NUWH. RDMOSU. SD for night.

I hereby certify that the foregoing is true and correct

SIGNED

*Mike McRedi*

TITLE Administrative Analyst

DATE 08/27/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.