

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Reverse side)

SF-078319-A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ INFILL ☐ Other ☐

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1535' FSL, 2015' FWL Unit Letter K

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALIOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Riddle C

9. WELL NO.
6

10. FIELD AND POOL, OR WILDCAT
Blanco, Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T31N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED 8/13/87 16. DATE T.D. REACHED 8/18/87 17. DATE COMPL. (Ready to prod.) 8/19/87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6290' KB 19. ELEV. CASINGHEAD 6276'

20. TOTAL DEPTH, MD & TVD 3257' 21. PLUG, BACK T.D., MD & TVD 3187' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3096'-3154' Pictured Cliffs 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-3249'-242', CDL 3249'-250', GR-SP-3249'-0'

27. WAS WELL CORDED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	244'	8 3/4"	188 ft ³ Class B w/additives	
2 7/8"	6.5#	3251'	6 1/4"	261 ft ³ 65/35 Tail 240 ft ³ Class B w/additives	
				TOC 1350'/Temp Survey	

LINER RECORD					TUBING RECORD				
29.	SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30.	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3096'-3154', 58' - 116 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3096'-3154'	1000 Gal 15% HCL foamed to 70Q
			59,000 gal 70Q foam w/10# gel
			95,600# 12/20 SD.

33. PRODUCTION

DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
WOPL				Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
9/8/87	3	3/4			436				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
	691 PSIG			3488					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 09/11/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1847	2010	Sand, Water			
Kirtland	2010	2728	Sand, Shale, Water			
Fruitland	2728	3094	Sand, Shale, Coal, Water			
Pictured Cliffs	3094	3156	Sand, Gas			
Lewis	3145	---	Shale			