STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEI	VED		
DISTRIBUTION			
SANTA FE			
FILE	,		
U.S.G.S.			
LAND OFFICE			
	OIL		
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE		[]	

09/11/87

OPERATOR		AND
PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS
Operator		
Tenneco Oil Company		
Address	. 0.1 . 00155	
P.O. Box 3249, Englewood	od, Colorado 80155	Other (Please explain)
Reason(s) for filing (Check proper box)		Other (Fielde Sapidin)
New Well Change in Tra	· .	
Recompletion Oil	Dry Gas	
Change in Ownership Casingh	nead Gas Condensate	
If change of ownership give name and address of previous owner		
and address of previous owner		
II. DESCRIPTION OF WELL AND LE	ASE	Formation Kind of Lease Lease No.
Lease Name	Well No. Pool Name, including	State Federal or Fee
Riddle C	6 Blanco, Pi	ictured Cliffs FED SF-0/8319-A
Location		
Unit Letter K : 15 3	Feet From The	South Line and 2015 Feet From The West
Line of Section 29	Township 31N	Range 9W , NMPM, San Juan County
		40
III. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil or Conc	gensale &	P.O. Box 256, Farmington, NM 87401
Giant Refining		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	S or Dry Gas.	
El Paso Natural Gas	Unit Sec Two Rge	F.O. DOX 550; Tat in Fig. 101.
Į l		i i
If well produces oil or liquids, give location of tanks.	K 29 31N	9W No
If this production is commingled with that from any o	other lease or pool, give commingling order r	number
NOTE: Complete Parts IV and V on	reverse side ii flecessary.	
	-	OIL CONSERVATION DIVISION
VI. CERTIFICATE OF COMPLIANCE		72
I hereby certify that the rules and regulations of the with and that the information given is true and co	ne Oil Conservation Division have been con	and the second s
with and that the information given is true and co	Simplete to the bost of my information	BY Original Signed by FRANK T. CHAVEL
7	-	SUPERVISOR DISTRICT # 3
		TITLE
MISTAN		This form is to be filed in compliance with RULE 1104.
(Signa	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accom-
Sr. Administrative An	nalvst	panied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.
Sr. Administrative An		All sections of this form must be filled out completely for allowable on new and recompleted walls
	•	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter

or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83

	V / IV	1	
sting Method (pilot, back pr.)	(ni-tund) Presseure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
SSHE 38+	3 Hours	A\N	
sinal Prod. Test - MCF/D	Length of Test	Bbls: Condensate/MMCF	Gravity of Condensate
78 MELL			
itual Prod. During Test	oild 8 - IiO	.gld8 - 191sV	Gas · MCF
:sə <u>t</u> jo ujbus	Fressure	Casing Pressure	Choke Size
ate First New Oil Bun To Tanks	Date of Test	depth or be for full 24 hours) Producing Method (Flow, pump, gas	(c) e (c)
TSBUDBR GNA ATAG TSBT	FOR ALLOWABLE OIL WELL	Test must be after recovery of total	lume of load oil and must be equal to or exceed top allowable for
			TOC 1350'/Temp Survey
			Class B w/additives
			Sel ft ³ 65/35 tail 250
+/ 1 9	nisby "8// S	3521.	010 1. 1 10/17 [.5 [.5]
"4/[9	Casing Arised "8/7 S	3251.	118 ft 3 Class B w/addi
"4\£ 8	pnizb) "7		SACKS CEMENT 118 ft 3 Class B w/addi
	casing a tubing s Ti Casing	OEPTH SET	SACKS CEMENT
10 10 10 10 10 10 10 10 10 10 10 10 10 1	TUBING, CA CASING & TUBING S 7" CAS I DG	544.	3193'
9096'-3154', 58' -	116 Holes TUBING, CA CASING & TUBING S 7" CASING	OEPTH SET	SACKS CEMENT
9096'-3154', 58' - HOLE SIZE 3096'-3154', 58' -	Pictured Cliffs 116 Holes TUBING, CA CASING & TUBING S TUBING S TUBING S	ир семеитіма несояр 244'	Depth Casing Shoe 3193' SACKS CEMENT SACKS CEMENT SACKS CEMENT
10 10 10 10 10 10 10 10	Name of Producing Formation Pictured Cliffs 116 Holes CASING & TUBING, CA CASING & TUBING S TUBING S	TOP OII/GAS Pay	Depth Casing Shoe
9096'-3154', 58' - HOLE SIZE 3096'-3154', 58' -	Name of Producing Formation Pictured Cliffs TUBING, CA CASING & TUBING S TUBING S TUBING S TUBING S	TOP OILGRS PRY 325 7.	Tibing Depth AAA SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT SACKS CEMENT
10 10 10 10 10 10 10 10	Name of Producing Formation Pictured Cliffs 116 Holes CASING & TUBING, CA CASING & TUBING S TUBING S	Total Depth SET Total Delth SE	118 ££3 CJ928 B W/9ddī SPOKS CEMENT N/A N/A
8/13/87 8/13/87 8/13/87	Date Compt. Ready to Prod. Syl9/87 Wame of Producing Formation Pictured Cliffs Pictured Cliffs CASING & TUBING CASING & TUBING S CASING & TUBING S CASING & TUBING S CASING S CAS	Total Depth	Ti. Sing Depth SACKS CEMENT N/A N/A 3193' 3193'

A\N

Absolute Open Flow

169