

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 12-29-87		REC					
Company TENNECO OIL CO.				Connection		JAN 07 1988					
Pool BLANCO				Formation PICTURED CLIFFS		Unit					
Completion Date		Total Depth 3091		Plug Back TD 3046		Elevation					
Ceq. Size 4 1/2"		Wt. 10.5#		Set At K-55 3091		Perforations: From 2972 To 3048					
Thq. Size 2 3/8"		Wt. 4.7#		Set At J-55 3000		Perforations: From To					
Type Well - Single - Dradhead - G.C. or G.O. Multiple				Packer Set At		Form or Lease Name ATLANTIC A					
Producing Thru		Reservoir Temp. °F		Mean Annual Temp. °F		Baro. Press. - P _g					
L		H		C _g		County SAN JUAN					
		.660		% CO ₂		State NEW MEXICO					
				% N ₂		Prover					
				% H ₂ S		Meter Run					
						Taps					
FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	
SI							358		358		
1.	2x6x.750						86		159	60	3 hours
2.											
3.											
4.											
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor F _t	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd				
1	11.0		98	1.000	1.231	1.011	1342				
2.											
3.											
4.											
5.											
NO.	P ₁	Temp. °R	T ₁	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1	0.146	520	1.376	0.978	A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.						
2.					Specific Gravity Separator Gas _____ XXXXXXXXXX						
3.					Specific Gravity Flowing Fluid _____ XXXXX						
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.						
5.					Critical Temperature _____ R _____ R						
P _c 370 P _c ² 136900											
NO.	P ₁ ²	P _w	P _w ²	P _c ² - P _w ²	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.272$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.227$						
1		171	29241	107659							
2											
3											
4					AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1646$						
5											
Absolute Open Flow 1646 Mcfd @ 15.025					Angle of Slope @ _____					Slope, n .85	
Remarks:											
Approved By Division			Conducted By: LARRY THACKER			Calculated By: MARK MC COOL			Checked By:		