

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. FILLER ☐ Other ☐

3. NAME OF OPERATOR

Tenneco Oil Company

4. ADDRESS OF OPERATOR

P.O. Box 3249, Englewood, Colorado 80155

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1255' FSL, 1570' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

RECEIVED
AUG 19 1987
OIL CON. DIV.
DIST. 2

6. LEASE DESIGNATION AND SERIAL NO.

NM-010989

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. TRIT AGREEMENT NAME

9. FARM OR LEASE NAME

Fields

10. WELL NO.

16

11. FIELD AND POOL, OR WILDCAT

Blanco, Pictured Cliffs

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 25, T32N, R11W

13. COUNTY OR PARISH
San Juan

14. STATE
New Mexico

15. DATE SPIDDED 07/12/87 16. DATE T.D. REACHED 07/16/87 17. DATE COMPL. (Ready to prod.) 07/21/87 18. ELEVATIONS (DP, BKB, RT, GR, ETC.)* 3350' GL 19. ELEV. CASINGHEAD 6316'

20. TOTAL DEPTH, MD & TVD 3361 21. PLUG BACK T.D., MD & TVD 3329 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3110' - 3160' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, SP, DI, 239' - 3360' GR-CALIPER-FDC 2360' - 3360'

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	MOLE SIZE			
3 1/2"	9.2	3361	6 1/4"	107 jts landed @ 3361 w/555 sx		
7"	23	226'	8 3/4"	5 jts @ 226 75 sx circ cmt		to sfs

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size and number)

3110' - 3160' (50') 100 2" JSPF

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3110' - 3160'	500 gal 15% HCL
	50,000 gal 70 0 foam w/
	90,000# 12/20 sand

PRODUCTION							WELL STATUS (Producing or shut-in)
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						Shut-in
WOPL	Flowing						
DATE OF TEST	MOLES TESTED	CROCK SIZE	PROD'N FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
07/30/87	3	3/4			210		
FLOW. TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
	120			1683			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Administrative Analyst DATE 08/04/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or its officers or representatives as to any matter within its jurisdiction.

GEOLOGIC MARKERS		36.
NAME	TOP	
	THICK	

FORMATION	TOP	BOTTOM	DESCRIPTION	NAME	MEAS. DEPTH	VERT. DEPTH
Alamo Kirkl ruitland ictured cliffs ewis	1861' 1985' 2735' 3110' 3170'	1985' 2735' 3110' 3170' ---	Sandstone Sandstone, Shale Sandstone, Shale, Coal Sandstone Shale			