

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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AUG 31 1987
OIL CON. DIV.
DIST. 3

I. Operator
Tenneco Oil Company

Address
P.O. Box 3249, Englewood, Colorado 80155

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fields	Well No. 16	Pool Name, including Formation Blanco, Pictured Cliffs	Kind of Lease State, Federal or Fee FED	Lease No. NM-010989
Location Unit Letter N : 1255 Feet From The South Line and 1570 Feet From The West Line of Section 25 Township 32N Range 11W NMPM. San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining	Address (Give address to which approved copy of this form is to be sent) Box 256, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25
	Twp. 32N	Rge. 11W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mike McPhee

(Signature)

Administrative Analyst

(Title)

August 26, 1987

(Date)

OIL CONSERVATION DIVISION

APPROVED 10-15, 19 87

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion — (X)									
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.		

Date Spudded		07/12/87	Date Compl. Ready to Prod.	07/21/87	Total Depth	3361'	P.B.T.D.	3329'	Elevations (D.F., RKB, RT, GR, etc.)	3350' GL	Name of Producing Formation	Pictured Cliffs	Top Oil/Gas Pay	3110'-3160'	Tubing Depth	N/A	Perforations	3110'-3160' - 100 Holes	TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE		8 3/4"	CASING & TUBING SIZE		7"	DEPTH SET	226'	SACKS CEMENT	88 ft ³ Class B w/additives	676 ft ³ 65/35 w/additives	158 ft ³ Class H w/additives	cement top @ 200' per									

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	1683'	Length of Test	3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate	Testing Method (pilot, back pr.)	AOF	Tubing Pressure (Shut-in)	N/A	Casing Pressure (Shut-in)	504 PSIG	Choke Size	3/4"
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