

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078040	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, Colorado 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL, 1190' FEL		8. FARM OR LEASE NAME Mudge	
14. PERMIT NO.		9. WELL NO. 54	
15. ELEVATIONS (Show whether DF, HT, GR, etc.) 6045' GL		10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cliffs	
		11. SEC. T. B. M. OR BLK. AND SURVEY OR AREA Sec. 1, T31N, R11W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Drilling

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/29/87 ACTIVITY: PT BOP's. MIRU, drill rat & mouse hole. Spud 3 p.m. 07/28/87. (DRLG) Notified Marko Kecman w/BLM @ 2 p.m. 07/28/87. Drill & SVY to 238 set & cmt'd 5 jts 7" CSG @ 238 w/100 sx Class B. Float did not hold, 7.5 BBLS cmt to sfs. Plug DN 11:30 p.m., 07/28/87. WOC 4 hrs. NU BOPE, TSTD blind rams, kelly, manifold & CSG to 1000 psi 30 min, held OK.

07/30/87 ACTIVITY: Drlg @ 1600. Drld out cmt & float equip. Gas kick & wtr flow @ (DRLG) 578, SVYS: 3/4 deg @ 601 & 875, 1 deg @ 1219.

07/31/87 ACTIVITY: Drlg @ 2740. SVYS: 1 deg @ 1777 & 1995 and 3/4 deg @ 2490. (DRLG)

08/01/87 ACTIVITY: Logging. SVYS: 3/4 deg @ 2748, 1 deg @ 3066.

RECEIVED

AUG 13 1987

BLM CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Cannon

TITLE Sr. Administrative Analyst

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE AUG 11 1987

FARMINGTON RESOURCE AREA

BY

SM

*See Instructions on Reverse Side

NMOCC

08/02/87 ACTIVITY: Rel rig 4:15 p.m. 08/01/87. Ran DILL 3066 - 232 & CDL w/XY cal
(DRLG) 3060 - 232. Set & cmt'd 101 jts 2 7/8 @ 3062 w/260 sx plus
additives. Good circ. No cmt to sfs. Plug DN 4 p.m. 08/01/87.
Rig inspected cmt job witnessed by Mike Flaniken & Gene Dillashaw
w/BLM.

08/03/87 ACTIVITY: No completion.
(DRLG)

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Cannon

TITLE Sr. Administrative Analyst

DATE 08/06/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCQ

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.