

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

8. LEASE DESIGNATION AND SERIAL NO.

SF-078040

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

6. LEASE OR LEASE NAME

Mudge

9. WELL NO.

54

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliff

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 1, T31N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

790' FNL 1190' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, TV, GR, etc.)

6045' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/14/87

Activity: SI For AOF. PT CSG To 4000 PSI -OK. Ran GR/CCL FR PBTD To 2600. Perf'D 2812- 2872 - 2892 W/2 JSFP, 66' 132 Holes BR DN FM W/2% KCL @ 2200 PSI, Estab. Rate @ 5.2 BPM, 700 PSI, ISIP 100 PSI. A/1000 Gal. 7 1/2% WGHTD HCL & 1.1 Ball Sealers Good Action & Complete. Frac'd DN CSG W/86,000 12/20 SD & 49,000 70Q Foam, 2% KCL In 10 PPG Gel, Treated @ 24 BPM @ 3000 PSI. SI 2 Hrs, Flwd Back - Little Or No Sand. Drop From RPT Pending AOF.

RECEIVED
BLM-MAIL ROOM

87 AUG 27 AM 8:34

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

SEP 09 1987

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Richard D. [Signature]

TITLE Sr. Administrative Analyst

DATE 8/24/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 04 1987

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM