DIST HOUTION		NEW MEXICO OIL CO	NSERVATION	COMMISSION		cm C-101	5-26798		
TA FE						Revised 14-6!	Type of Lease		
E	1-1					STATE STATE			
0.5.	4-4				}		& Gus Lease No.		
OFFICE					Ì	. 5. State Oil (, Gus Lease No.		
RATOR	لــــا					ullilli.	annana.		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK									
pe of Work						7. Unit Agree	ement Name		
DRILL X		DEEPEN		PLUG B	ACK	P. Form on t	Name		
e of Well	ı	/	SINGLE MULTIPLE ZONE			8. Farm or Lease Name Davis			
e of Operator	OTHER		ZONE 1	<u> </u>	ZONE	9. Well tio.)		
enneco Oil Compa	nv					1			
ess of Operator						10. Field on	d Pool, or Wildcat		
P.O. Box 3249, Englewood, Colorado 80155						Blanco, Pictured Cliffs			
ation of Well	Ε Ε	LOCATED 1570'	FEET FROM 1	HE North	LINE				
					į		///XXX/////		
900' PEET FROM	THE West	LINE OF SEC. 23	158 137 177 177 177 177 177 177 177 177 177	RGE. 11	W NMPM	12. County	<i>m\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
	/////////					San Juar			
	HHHH	/////////////////////////////////////	****	++++++	<i>HHH</i>	1111111	HHHH		
HHHHH	HHHH	414141414	19. Propose	d Depth 1	9A. Formation	, , , , , , , , ,	20. Rotory or C.T.		
			330)O' F	ictured	Cliffs	Rotary		
vations (Show whether DF,	, RT, etc.) 2	IA. Kind & Status Plug. Bo					. Date Work will start		
6319' GR	General :	To Be	Selected		<u> </u>	ASAP			
		PROPOSED CASING	S AND CEMENT	PROGRAM					
SIZE OF HOLE	SIZE OF C	ASING WEIGHT PER I	FOOT SETT	NG DEPTH	SACKS OF	CEMENT	EST. TOP		
9 7/8"	7"	23#							
6 1/4"	3 1/			TD 3		sx (106 ft ³) Class B + 2% C Osx (645 ft ³) 65/35 Poz + 6			
				ail	150sx	(177 ft ³)	Class B + 2% C		
	ling proce pproval of	a tubingless com				to NMOCE) .		
Il surface agree	ments have	been settled wit	th the priv	ate lando	wner.				
					$f_{\mathcal{L}}$		The state of the same		
•									
		APPROVAL		7-17-81	<i>Y</i> -	JUN 1	2100-		
		UNLESS DR	Ling is JC	MAINGED.	f. m.		11387		
		SPUDINGS	CEA ULT BE	JUBMIT TED	,		d mar		
		WITHIN 10	DAYS.			Dar	- W.		
							3		
OVE SPACE DESCRIBE PI	ROPOSED PROC TER PROGRAM, IF	GRAM; IF PROPOSAL IS TO DE	EPEN OR PLUG BA	K, GIVE DATA O	N PRESENT PR	DOUCTIVE ZONE	AND PROPOSED NEW PROD		
y certify that the informati	ion, above is true	and complete to the best of	f my knowledge	and belief.					
11:11 1:00	_ Admin	Tile Administrative Analyst				1/00/07			
MILK Allino	ilii —	Tule_Admin	istrative	MILATYST		Date	20/0/		
(This space for	State Use)				_				
0	2	APPLITY O	IL & GAS INSP	ECTOR, DIST.	F3	P1110	N 1 7 1007		
OVED BY CAME	e 1 Tus	TITLE TITLE	in a one in	·		DATE	V 1 7 1987		
ITIONS OF APPROVAL, I	F ANY:								
Wald C-100	Las Tus	(in) . a Cond	Soft	in on	0				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Superseder Color Effective 1-1-6:

All distances must be from the outer boundaries of the Section Well No. Operator TENNECO OIL CO. DAVIS 1 Range Unit Letter Section Township County 32 N 11 W San Juan Actual Footage Location of Well: 900 West North feet from the line and feet from the line Producing Formation Pool Dedicated Acreage: Ground Level Elev: 6319 Pictured Cliffs B1 anco 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION SF-078039 EPNG 90% I hereby certify that the information con-Kilgore 5% tained herein is true and complete to the Lanier best of my knowledge and belief. <u>Mike McCredie</u> Position FEE 900 Administrative Analyst Tenneco 50% Conoco 50% Tenneco Oil Company 4/28/87 Sec. Fd. I hereby certify that the well location shown on this plat was platted from field 23 notes of actual surveys made by me or nder my supervision, and that the same JUN 1 71987 is true and correct to the best of my

Fd.

Scale: 1"-1000'

Fd،

