

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Davis
9. Well No. 1
10. Field and Pool, or Wildcat Blanco Pictured Cliffs
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Tenneco Oil Company
3. Address of Operator P.O. Box 3249, Englewood, CO 80155
4. Location of Well UNIT LETTER <u>E</u> <u>1570</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6319' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion of Well</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached.

RECEIVED
NOV 24 1987
OIL CON. DIV.
DIST. 2

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David BlattTITLE Sr. Administrative AnalystDATE 11/19/87APPROVED BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICTDATE NOV 24 1987

CONDITIONS OF APPROVAL, IF ANY:

NEW COMPLETION

DAVIS #1

11/10/87

OA: MIRUSU. NU tbg hanger. NUBOP. PU and tally 2-3/8" tbg and RIH w/3 7/8" bit on tbg. Tag cement at 3135'. Drill out cement to float collar at 3185'. POOH w/5 stds 2-3/8" tbg. SDON.

DAVIS #1

11/11/87

OA: Roll hole with 2% KCL water. PT to 2000 psi. Spot 500 gal 7 1/2% DI HCL at 3111'. POOH w/2-3/8" tbg and 3-7/8" bit. Run CBL/GR/CCL from PBTD to 1000' with 2000# on casing. TOC at 2090'. PT casing to 3500#. RIH w/3-1/8 casing gun and perforate 2 JSPF in the following intervals: 3,086-3111', 3062-3083', 46' 92 holes. RIH w/2-3/8" tbg, pkr and SN. Set pkr at 2960'. Break down perfs with 2% KCL water at 9 BPM at 2300 psi. ISIP = 500#. Acidize perfs with 1000 gal 15% HCL 70Q foam at 15 BPM at 2500 psi. Flush to bottom perf with foam. ISIP 2450 psi. Flow to clean up over night thru 1/2" tapped bull plug.

DAVIS #1

11/12/87

OA: Well dead upon arrival. Made 2 swab runs from 2000' and recovered 5 bbls of fluid. Tested well with orifice tester to atmosphere at 35 MCFD thru 1/4" orifice. Released pkr and POOH w/2-3/8" tbg and pkr. SDON.

DAVIS #1

11/13/87

OA: SI for PBU.

DAVIS #1

11/14/87

OA: Frac PC with 70Q foam containing 2% KCL wtr, 10# gel and 20/40 sand according to the following schedule:
15,000 PAD
5,000 gal 1 per gal
8,000 gal 2 per gal
12,000 gal 3 per gal
5,000 gal 4 per gal
Flushed to 2 bbls from top perf. ATR 24 BPM @ 1500 psi.
Totals: 45000 gal foam & 77,000# 20/40. ISIP = 1020. SI for 2 hrs. FTCU thru 1/2" tapped BP.

DAVIS #1

11/15/87

OA: Well blowing dry gas upon arrival. RU Gearhart. Set RBP on wireline at 2500'. Dumped 2 sx of sand on RBP. PT to 2500#. Perforate 4 JSPF at 1500'. Open bradenhead and established circulation. RIH w/fullbore pkr on 2-3/8 tbg. Set pkr at 1300'. Pressure backside to 1000 psi and monitor while pumping cement. Pumped 365 sx of Class B at 4 BPM at 500 psi. Circulation throughout and 1 bbl cement to surface. Displaced 2 bbls passed pkr. Closed bradenhead. Pumped 1 bbl. SI with 600 psi for 1 hour. Check for flow back. SI with 600 psi for 1 hour. Check for flow back, ok. POOH w/fullbore pkr and 2-3/8" tbg. Pressure up overnite to 500 psi. SDON.

DAVIS #1

11/16/87

OA: SIFS.

DAVIS #1

11/17/87

OA: RIH w/tbg 3-7/8 bit and 4-1/2 csg scraper. Tagged cmt at 1454'. Drill out squeeze. Circulate clean. PT to 1000 psi, held ok. POOH w/tbg, bit and csg scraper. RIH w/tbg and retrieving head. CO to RBP w/foam. Released RBP. POOH w/ plug laying down 2-3/8. Talley PU and RIH w/ 1-1/4 tbg. Land tbg at 3019' w/ SN 1 jt off bottom. NDBOP. NUWH. Kicked well around w/nitroaen. RDMOSU.