

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Davis			
2. Name of Operator Tenneco Oil Company				9. Well No. 1			
3. Address of Operator P.O. Box 3249, Englewood, CO 80155				10. Field and Pool, or Wildcat Blanco Pictured Cliffs			
4. Location of Well							
UNIT LETTER <u>E</u> LOCATED <u>1570</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>23</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM				12. County San Juan			
15. Date Spudded 10/26/87	16. Date T.D. Reached 10/30/87	17. Date Compl. (Ready to Prod.) 12/3/87	18. Elevations (DF, RKB, RT, GR, etc.) 6319' GR	19. Elev. Casinghead			
20. Total Depth 3232'	21. Plug Back T.D. 3185'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Yes	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 3062' - 3111' Pictured Cliffs				25. Was Directional Survey Made Yes			

26. Type Electric and Other Logs Run CBL/GR/CCL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	282'	12 1/4"	200sx CLASS B (236ft ³)	
4 1/2"	11.6#	3232'	7 7/8"	750sx (1275ft ³) type 65/35/6	
				CLASS B 150sx (177ft ³) CLASS B	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					1 1/2"	3029'	N/A

31. Perforation Record (Interval, size and number) 3062' - 3111' 45 feet 92 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3062-3111'	1000 gal. 15% HCL 70Q Foam
		45000 gal 70Q Foam
		77000 lbs. sand 20/40

33. PRODUCTION							
Date First Production WOFL		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 12/3/87	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl. 148	Gas - MCF 1186	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 76	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>David H. Hiett</u>	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>1/18/88</u>

