

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-010989
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL 1450' FEL		8. FARM OR LEASE NAME Fields
14. PERMIT NO.		9. WELL NO. 15
15. ELEVATIONS (Show whether DF, BT, GR, etc.) 6188 GL		10. FIELD AND POOL, OR WILDCAT Blanco, Pictured Cliffs
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 25, T32N, R11W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other) 7-29-87 to 8-11-87 WO Completion	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Completion	X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-87
Activity: SI WO AOF. CP 40, FL 3050, No Entry. Set 3 1/2" CIBP @ 3100.
(Comp) RIH W/Dump Bailer & Dumped 9" CMT on CIBP. Perf' 2995-3040,
3060-3078 (63' 128 Holes) W/2 JSPF. BRK on W/2% KCL @ L800
Etab. Rate of 10 BPM @ L800, ISIP 1000 PSI. F/80,000 Gal.
70Q Foam 2% KCL in 10 PPG Gel & 70,000# 12/20 SD, Treated @
24 BPM & 2950 PSI. Screened Out After 3rd Stage. SI 1 1/2 Hrs.
& Flowed Back thru 1/4" Tapped BP. Cleaned Up Well. Drop From
Report Pending AOF.

8-13-87 to 8-20-87 WO AOF

RECEIVED
BLM MAIL ROOM
87 AUG 27 AM 8:33
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
SEP 09 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Michael D. Johnson

TITLE Sr. Administrative Analyst DATE 8/24/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

BY Spm

*See Instructions on Reverse Side

NMCCC