

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
88 MAR 18 AM 10:10
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See also space 17 below.)
At surface
790' FSL 1450' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6188' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. URBAN AGREEMENT NAME

8. FARM OR LEASE NAME
Fields

9. WELL NO.
15

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

11. SEC., T., R., M., OR B.L. AND
SUBV. OR AREA
Sec 25 T32N R11W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

REILL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/12/88-- Prepare to P&A. POOH w/2-1/16" IJ tbq.

3/13/88-- Remove tbq head. Pump 130 sx (149.50ft³) C1 "B" cmt dn 3-1/2" csg @ 2 BPM and 400 psig. Pump 45 sx (51.75ft³) C1 "B" into bradenhead @ 1 BPM and 500 psig. Cut off 7"x3-1/2" csg bowl and 3-1/2" csg. Install marker. P&A complete.

NOTE: 2/3/88 Sundry requested approval to P&A PC and test Fruitland. Test results indicated formation did not have commercial potential, therefore hole was fully plugged as indicated above.

RECEIVED

APR 04 1988

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 3/15/88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC