

UNITED STATES DEPARTMENT OF THE INTERIOR (Other Publications on reverse side)
BUREAU OF LAND MANAGEMENT

REVISED AUGUST 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1165' FNL, 1135' FEL
(Revised Location)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)
6358' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Barnes

9. WELL NO.
19

10. FIELD AND POOL, OR WILDCAT
Blanco, Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T32N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07/07/87 ACTIVITY Drld out cmt fr 766 - 779. Lost circ. Open 7" bradenhead mud circ op annulus. POOH. Secure well for night.
- 07/08/87 ACTIVITY: Sqz'd cmt w/250 sx Class B. Final pressure 1500 psi. (COMP)
- 07/09/87 ACTIVITY: Drlg out cmt. (COMP)
- 07/10/87 ACTIVITY: Drlg cmt 773 - 776. (COMP)
- 07/11/87 ACTIVITY: Drld cmt 905 - 1126. (COMP)
- 07/12/87 ACTIVITY: Drld cmt 1126 - 1346.
- 07/13/87 ACTIVITY: Drld cmt 1346 - 1639. Pressure test to 850 psi - OK. (COMP)

18. I hereby certify that the foregoing is true and correct
SIGNED Michael D. Jamison TITLE Sr. Administrative Analyst DATE 08/06/87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE AUG 11 1987

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA
BY Smm

*See Instructions on Reverse Side

NMOCC

07/14/87 ACTIVITY: Drld cmt 1637 - 1959.
(DRLG)

07/15/87 ACTIVITY: Drld cmt 1959 - 2342.
(DRLG)

07/16/87 ACTIVITY: Drld cmt 2342 - 2767.
(DRLG)

07/17/87 ACTIVITY: Drld cmt 2767 - 3267.
(DRLG)

07/18/87 ACTIVITY: Drld out cmt to 3300'. Circ hole clean, RU & ran neutron log
(DRLG) 3297 - 2300 and CBL 3290 - 50. Closed & locked blind rams.
Turned well to production 07/17/87 for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael D. Cannon

TITLE

Sr. Administrative Analyst

DATE

08/06/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.