UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	l Reports on W	ETTS		
			5.	
				SF-080517
. Type of Well			6.	
GAS				Tribe Name
		CC: 1	7.	Unit Agreement Name
. Name of Operator				·
BURLINGTON BESOURCES	iovo same			
RESOURCES OIL & GAS C	OMPANI		8.	Well Name & Number
. Address & Phone No. of Operator				Payne #11
PO Box 4289, Farmington, NM 87499	(505) 326-970	0	9.	API Well No . 30-045-26804
Location of Well, Footage, Sec., T,	R, M		10	. Field and Pool
590'FNL, 810'FEL, Sec.27, T-32-N, R	-10-W, NMPM (Cedar Hill FC/Basin D
			11	County and State A
12. CHECK APPROPRIATE BOX TO INDICATE			ORT, OTHE	R DATA
Type of Submission	Type of			ol and
	bandonment		ange of I	
	ecompletion lugging Back	Nor	-Routine	Fracturing
Subsequent Report P	asing Repair	Wat	er Shut	off
Final Abandonment A	ltering Casing	r Coi	nversion	to Injection
	ther - Recavi			
13. Describe Proposed or Completed O	perations			
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It is intended to recavitate the	subject well			
It is intended to recavitate the	e subject well	itate th	e Fruitla	and Coal formation
It is intended to recavitate the Pull the production tubing. Pull the 5 utilizing natural and air assisted	e subject well %" liner. Cav surges until	itate th	e Fruitla stabili	and Coal formation zes. Clean the well to
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.