Form 3160-3						Pudget Puses No. 1004 0105
(November 1983)	HNI	TED STATES	s	(Other instruc		Budget Bureau No. 1004-0136 Expires August 31, 1985
(formerly 9-331C)	DEPARTMEN		NTERIO	RECI	EIVED	· · · · · · · · · · · · · · · · · · ·
				וויים וחו י		5. LEANE DESIGNATION AND SERIAL NO.
	BUREAU OF		DEMENT OF	' 11111"		SF-078604A
APPLICATIO	N FOR PERMIT	TO DRILL	PEEPEN,	OR PLUG-B	ACK	SOLF INDIAN, ALLOTTES OR TRIBE NAME
la. TYPE OF WORK		DEEDEN		FARLUGTBAC	W	7. UNIT AGREEMENT NAMB
	RILL 🖾	Aff CC	W. DI	I KEUD DAL	.N. 11	1 ANAN 12100
OIL C	GAS WELL OTHER	OIF CO	INGLE ONE	XX MULTIPI	LE	S. FARM OR LEASE NAME
WELL	WELL OTHER	UG	JI. JONE	ZONZ		Ealum Gas Com C
	tion Company					9. WELL NO.
3. ADDRESS OF OPERATOR	tion Company	1R				
		10. FIELD AND POOL, OR WILDCAT Cedar				
LOCATION OF WELL (th Street; Farm Report location clearly an	Hill Fruitland Basal Coal				
A A	0' FNL x 1575'	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA				
At proposed prod. se	one					G.
	same	SW/NE Sec. 33, T32N, R10W				
	AND DIRECTION FROM NE.	12. COUNTY OR PARISH 13. STATE				
approximate]	ly 10 miles Nort	heast of Az	tec, New	Mexico		San Juan NM
10. DISTANCE FROM PRO LOCATION TO NEARE	POSED*		16. NO. OF	ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL
DRODUNTY OF IEARS	1575 '	280 272.30			320	
(Also to nearest drig, unit line, if any) 15/5' 18. DISTANCE FROM PROPOSED LOCATION*			1 20. 0			RT OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,	40'	29,70	AUTHORIZED ARE	Re	otary
21. ELEVATIONS (Show W	bether DF, RT, GR, etc.)	DRILLING 0	DEKVITORO	E WITH ATTACHED)	22. APPROX. DATE WORE WILL START*
59941		SUBJECT IC	COMPLIANC	ats"		nction is subject to aschnerminated
23.		PROPOSED CASI	REQUIREMEN	MENTING PROGRA	M	. I was down corrected to 45 Of it Of Oct.
					Proce	ippeal pursuant to 43 CFR 3165.4.
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER P	00Т	SETTING DEPTH	1.60	GUNNTITY OF CEMENT
12-1/4"	8-5/8"	24#, K55		160'		cf Class B
7-7/8"	5-1/2"	17#, N80		2970 '	832	cf Class B
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Amoco proposes to drill the above well to further develop the Cedar Hill Fruitland Basal Coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is not dedicated at this time.

one. If proposal is to drill or deepen directionally, greventer program, if any.	ive pertinent data o	on subsurface locations and	ent productive sone and proposed new productive measured and true vertical depths. Give blowout
SIGNED Show	TITLE	Adm. Supervisor	8/5/87
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE	N.C.
APPROVED BY	TITLE		Safe Carnes E Etherante !
o la	NMQCC		CONCIDENTIAL

*See Instructions On Reverse Side