DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 14-65		
SANTA FE FILE	+					Ī		Type of Lease	
U.S.G.S.	+						STATE X		
LAND OFFICE	+					ŀ		& Gas Lease No.	
OPERATOR	+							B-10405-61	
<u> </u>							inni.	mmmmm	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLUG BA	ACK				
1a. Type of Work	TORTE	TO TO	DRICE, DEEL EN	, 010 - 200 0			7. Unit Agree	ement Name	
DRILL X			DEEPEN		PLUG BACK			8, Farm or Lease Name	
OIL GAS	ОТН	_		SINGLE V	MULT	IPLE	Farmi	ngton Com B	
2. Name of Operator	ОТНІ	.R		ZONE LY		ZONE C	9. Well No.	3	
Meridian (	il Inc						1E		
3. Address of Operator							10. Field on	d Pool, or Wildcat	
PO Box 428	9, Far	mingto	n, NM 8749	9			Basir	n Dakota	
4. Location of Well	J		ATED 1550	FFET FROM THE	Sout	h LINE			
<b>VIII</b> 22.1.2	··								
AND 1450 FEET FROM	<sub>тне</sub> Eas	t LIN	E OF SEC. 36	TWP. 31N	RGE. 13	W NMPM	7//////	HAIRIIIII	
							12. County San Jua	ın IIIIII	
						A. Formation			
				19. Proposed De			<b>'</b>	20. Rotory or C.T.	
21. Elevations (Show whether DF.	PT		& Status Plug. Bond	6950'		akota	Too Anna	Rotary Date Work will start	
6000 'GL	<i>π1, ец.,</i>	state	_	21B. Dining Co	mudetor		ZZ. Approz	. Date work will start	
23.		State	WIUC	<u>L.</u>			1		
20.		P	ROPOSED CASING A	ND CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
12 1/4"	8 5		24.0#	200			cu.ft.	circ.surface	
7 7/8"	4 1	/2"	10.5#611.6	# 6950	1	2032	cu.ft.	circulated-	
		·						stages	
	l		I	1		ı			

1st stage - 346 cu.ft. to cover Gallup 2nd stage - 540 cu.ft. to cover Mesa Verde 3rd stage - 1146 cu.ft. to cover surface

Selectively perforate and sand water fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated.

The E/2 of Section 36 is dedicated to this well.

APPROVAL EXPIRES 3-14-88
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED

SEP 1 4 1987

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	VIOI. 3			
I hereby certify that the information above is true and complet	to the best of my knowledge and belief.			
Signed May bak 1	uleDrilling Clerk	Date 9-11-87		
(This space for State Use)	DEDUTY ON A ALCOHOMOTOR			
CONDITIONS OF APPROVAL, IF ANY:	TYLE	DATE		

## ووالله والمراور والمراورة والمنافية P. O. BOX 2088

Form C-102 Revised 10-1-72

All distances must be from the outer boundaries of the Section.

Operator MFRII	DIAN OIL INC	•	Lease	NCTON CO	ייםיי אר	(B-1040	5-61) 1-E	
Unit Letter Section   [ Fewnship				FARMINGTON COM "B"			<u> </u>	
J	36	31N		R13W		an Juan		
Actual Fostage L	•					D 4		
1550 Ground Level Ele	leat from the SC iv. Producing Fo		1450	) teat	from the	East	line Dedicated Acreages	
6000		kota	1	Basin	ı		320.00 Acres	
	the acreage dedica	ited to the subject i	well by colo	red pencil or	hachure	marks on th	e plat below.	
interest	and royalty).						ereof (both as to working all owners been consoli-	
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  [X] Yes								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
	2614.92	N 89°-00' W	2614	# 6 (G)	5 11 13	Park.	CERTIFICATION	
2674.32	_1594-90 Ac_	N 0°-4 2643	157	SEP 1 OIL COA DIST, 56. Ac. ±	2619154	Nome Drill Position Meric	ertify that the information con- ein is true and complete to the knowledge and belief.  Ling Clerk  dian Oil Inc.	
3	26311.44	1300	. 84	1300.84	<u>'+                                    </u>			
2674.32	89°-31'-23"   	39.6	19"E - 050	0.39.50 A E 1450' 1311.89	39 1314 8 0 1314	knowledge Date Survey Augus Registered	t 25, 1987 Land Surveyor	
	26451.94	N 69 7791322	197	1322.9	7		B. Tullis	
2 212 222	88 1379 1839 18	80 2310 2940 20	00 1100	1000 10		Gerillicate I	<u>.</u>	