

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10405-61	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG SALT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT WITH FORM C-103 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Meridian Oil Inc.		8. Farm or Lease Name Farmington Com B
3. Address of Operator PO Box 4289, Farmington, NM 87499		9. Well No. 1E
4. Location of well UNIT LETTER <u>J</u> <u>1550'</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>13W</u> NMPM.		10. Field and Pool, or wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 6000' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-05-87 TD. 7098'. Ran 170 jts. 4 1/2", 10.5# and 11.6# K-55 production casing, 7084' set @ 7098'. Float collar set @ 7091'. Stage tools @ 5214' and 2504'. Cemented first stage with 150 sks. Class "B" 65/35 Pozmix, 6% gel, 1/2 cu.ft. perlite, and 2% calcium chloride, (290 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (126 cu.ft.), 2nd stage with 330 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (535 cu.ft.), 3rd stage with 700 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (1134 cu.ft.). WOC 18 hours. Circulated to surface.

OCT 20 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE 10-14-87

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE 10-15-87

CONDITIONS OF APPROVAL, IF ANY: