

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-10405-61	

7. Unit Agreement Name

8. Farm or Lease Name

Farmington B Com

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

12. County

San Juan

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Meridian Oil Inc.

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Location of Well

UNIT LETTER J LOCATED 1550 FEET FROM THE South LINE AND 1450 FEET FROMTHE East LINE OF SEC. 36 TWP. 31N RGE. 13W NMPM

15. Date Spudded

9-23-87

16. Date T.D. Reached

10-5-87

17. Date Compl. (Ready to Prod.)

10-15-87

18. Elevations (DF, RKB, RT, GR, etc.)

5000' GL

19. Elev. Casinghead

6000' GL

20. Total Depth

7098'

21. Plug Back T.D.

7091'

22. If Multiple Compl., How Many

1

23. Intervals Drilled By

Rotary Tools

Rotary

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6808-6898' (Dakota)

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	221'	12 1/4"	177 cu.ft.	
4 1/2"	10.5#/11.6#	7098'	7 7/8"	2085 cu.ft.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6941'	

31. Perforation Record (Interval, size and number)

6808,6810,6814,6818,6831,6835,6838,
6842,6846,6850,6854,6858,6862,6866,
6870,6874,6878,6892,6895,6898' w/1 spz

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6808-6898'	66,000# sand; 83,374 gal. fld

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-15-87		flowing-capable of comm HC. to be sold when				shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
	-	-		-	2047 MCF	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 1036	SI 1091		-	-	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Drilling ClerkDATE 12-16-87

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>505'</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>585'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2200'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3782'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3908'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4575'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>5184'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5872'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6625'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6742'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
505	585	80	Ojo Alamo				
585	1830	1245	Kirtland				
1830	2200	370	Fruitland				
2200	3030	830	Pictured Cliffs				
3030	3782	752	Chacra				
3782	3908	126	Mesa Verde				
3908	4575	667	Menefee				
4575	5184	609	Point Lookout				
5184	5872	688	Mancos				
5872	6625	753	Gallup				
6625	6682	57	Greenhorn				
6682	6742	60	Graneros				
6742	TD		Dakota				