

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-4387	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mt. Ute	
2. NAME OF OPERATOR Wintershall Corporation (303) 694-0988		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR 5251 DTC Pkwy., Suite 500, Englewood, Co. 80111		8. FARM OR LEASE NAME Ute 1420-4387 34	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 945' FNL & 1110' FWL (NWNW) At proposed prod. zone Same		9. WELL NO. 311	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 air miles NNE of Kirtland, New Mexico		10. FIELD AND POOL, OR WILDCAT Basin Dakota- VERDE Gallup - Ext	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 945'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA D 34-31n-14w NMPM	
16. NO. OF ACRES IN LEASE 250,000+		12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320 N 319/40		13. STATE NM	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4,696'		19. PROPOSED DEPTH 6,150'	
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon Approval	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,543' ungraded ground		22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 7/8"	24# K55	240'	125 SXS CINE
7 7/8"	5 1/2"	14.6# K55	6150'	1400 SXS 2nd stage surface 3800'
				525 SXS 1st stage 4500-6150'

Intend to test the Gallup & if productive will
mc with Dakota
See PAGES 2-4 for casing, cementing, & pressure control details.

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Bureau of Land Management

AUG 4 1987

Durango, Colorado

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Rian Wood TITLE Consultant DATE 8-4-87

(This space for Federal or State office use)

PERMIT NO. Robert D. Stouffer APPROVAL DATE Acting Area Mgr
APPROVED BY Robert D. Stouffer TITLE Acting Area Mgr DATE 9/10/87
CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for NSC: BIA (1), BLM (3), Clausen (3), G. Hammond (1), Howell (3), NMOCC (5)

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*See OPERATOR'S COPY
*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-11
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator WINTERSHALL CORPORATION		Lease M00-C-1420-4387 UTE 1420-4387 34		Well No. 34-11
Unit Letter D	Section 34	Township 31 North	Range 14 West	County San Juan

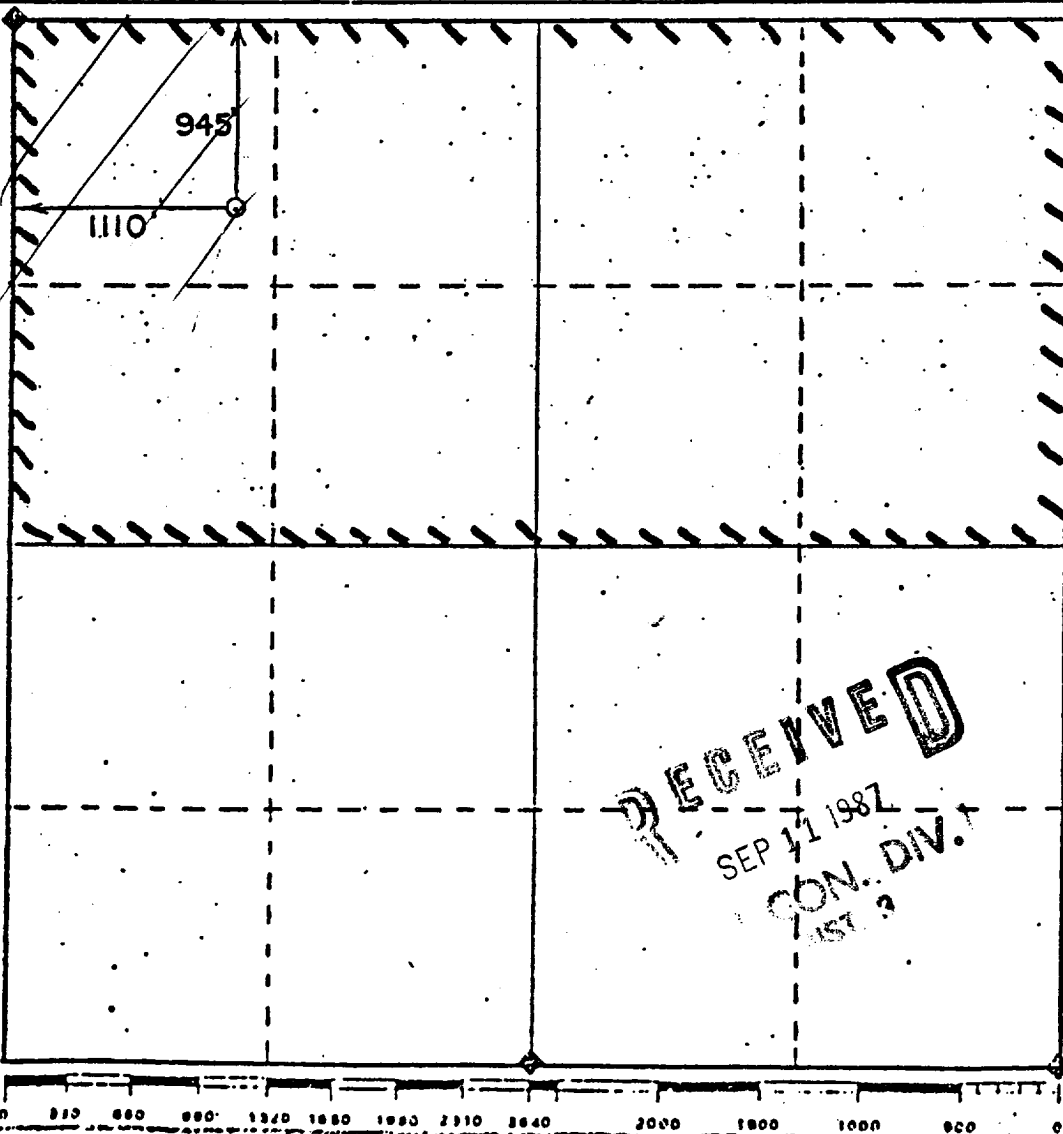
Actual Footage Location of Well:				
945	feet from the	North	line and	1110
				feet from the
				West
Ground Level Elev. 5543'	Producing Formation Dakota / Gallup	Pool VERDE GALLUP-EXT Basin Dakota Gas	Dedicated Acreage: 319 40/320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Brian Wood

Name **Brian Wood**

Position **Consultant**

Company **Wintershall Corporation**

Date **August 4, 1987**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

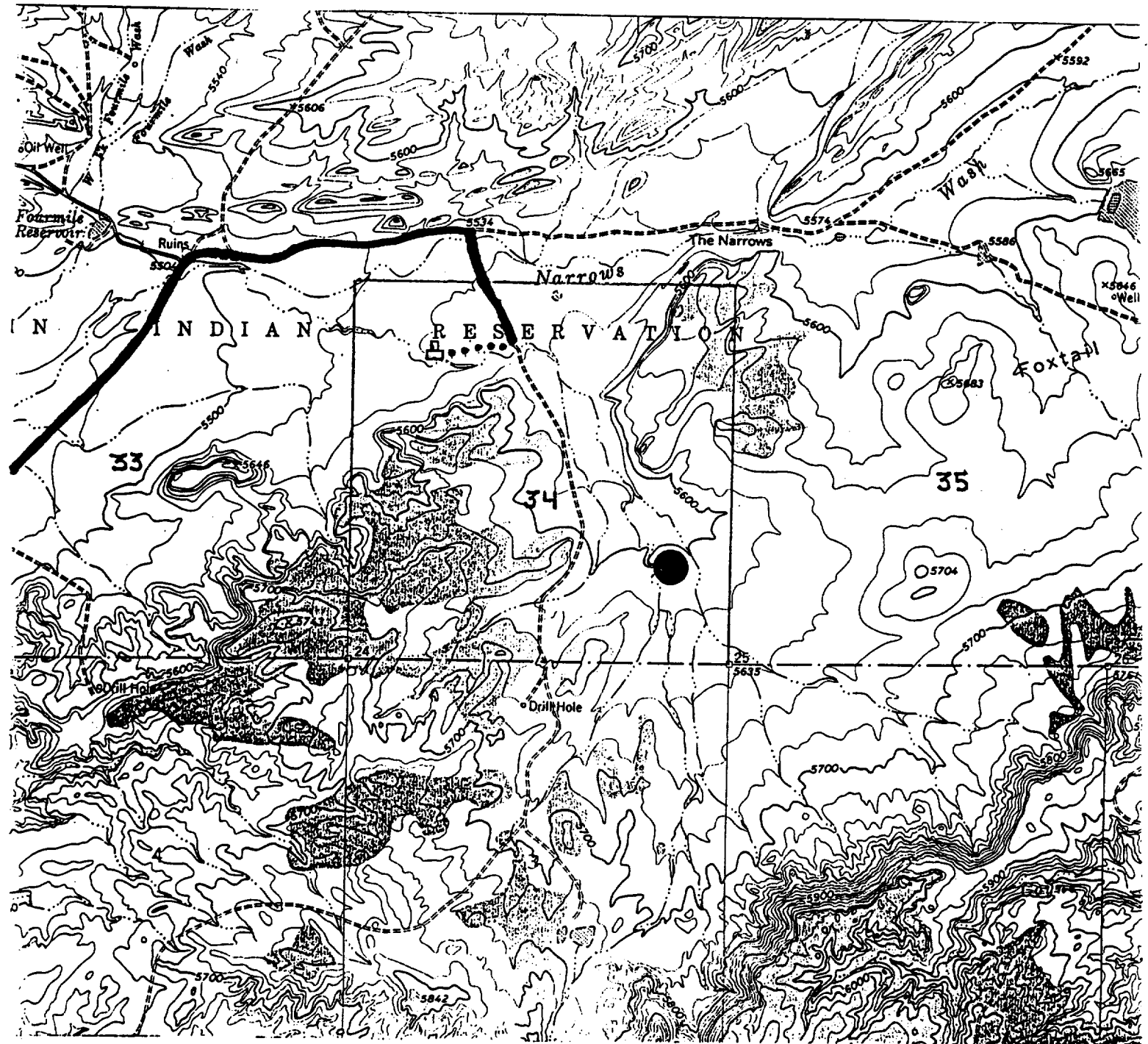
Date Surveyed _____

Registered Professional Engineer and or Licensed Surveyor

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Wintershall Corporation
 Ute Mtn. Ute 34-11
 945' FNL & 1110' FWL
 Sec. 34, T. 31 N., R. 14 W.
 San Juan County, New Mexico

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Ute Mtn. Ute 34-11 Well: ▢

Ute 34-44 Well: ●

Existing Access: —

New Access: