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DISTRIBUTION	NE NE	NEW MEXICO OIL CONSERVATION COMMISSION					
SANTA FE					Revised 1-1-65		
FILE					J	Type of Lease	
U.S.G.S.					STATE	FEE X	
LAND OFFICE					.5, State OII &	Gas Lease No.	
OPERATOR					mmin	mmm	
ADDITION FOR DEPUT TO DOUGL DEEDEN OR BLUC BACK							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK [1a. Type of Work						7. Unit Agreement Name	
	_				7. Olde Agree	ment Numbe	
b. Type of Well DRILL X]	DEEPEN	PLU	G BACK	8. Form or Le	rase Name	
OIL GAS [1		SINGLE Y	OLTIPLE			
2. Name of Operator	OTHER		ZONE LXJ	ZONE	Riddle (Com	
Tenneco Oil Co	ompany				8		
3. Address of Operator					L	Pool, or Wildcat	
P.O. Box 3249 Englewood, CO 80155					Blanco Pictured Cliffs		
A Location of Well					mm	mmm	
UNIT LETTI	ER L	DCATED 1135	FEET FROM THE	rthLINE			
AND 1850 FEET FROM	, the east ,	LINE OF SEC. 29	TWP. 31N RGE.	9W HMPM	NXIXIX	//////////////////////////////////////	
	nininiin	viitiitiitiitiitiitiitiitiitiitiitiitiit	iiniiniinii	<i>דוווווו</i> וווווווווווווווווווווווווווווו	12. County	<i>X</i> //////////////////////////////////	
					San Juai		
	<i>HHHHH</i>	<i>HHHHHH</i>	<i>HHHHHH</i>	<i>!}}</i>	TITITI	tillillini.	
		4444444	19. Proposed Depth	19A. Formatio	n	20. Rotory or C.T.	
			3295'	Pictured	Cliffs	rotary	
21. Elevations (Show whether DF	, RT, etc.) 21A. Ki	nd & Status Plug. Bond	21B. Drilling Contracto		22. Approx.	Date Work will start	
6260 GL		General	to be sele	cted	<u> </u>	asap	
23.		DRODOLED CALING AN	D CENENT DOCODAN	-			
•		PROPOSED CASING AN	D CEMENT PROGRAM			<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8"	32#	[‡] 250'	175sx (206 ft ³ y	Cl B + 2% CaCl ₂	
7-7/8"	4-1/2"	10.5#	± 3295'	600sx (1100 ft)65/35 Poz + 6% gef	
				1.50	2 2 2	gel	
	ı	1	' Tail	'150sx (1// ft ³)	C1B + 2% CaCl ₂	
The gas is dedicate	ed				. Alexander		
J	-				10)		
See attached drilli	ing procedure			ن. فير) 🥱 _	
	•			6		779	
					000		
All surface agreeme	ents have been	settled with th	e private owne	r. 🥐	300 1	6 10 11	
		•		CYCZ/		1987 111	
			4-19	7_88			
		APPROVAL	A Same and the Market Nate N	Ir EU	0/57	COIN	
		UNLESS DI	RILLING IS COMMEN	ITTED	٠ ن	•	
		SPUD NOT	ICE WOST be soon	11112			
		WITHIN 1	DAYS.				
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT	TER PROGRAM, IF ANY.						
I hereby certify that the informati	log above is true and co	omplete to the best of my l	knowledge and belief.				
Signed Miller VC	tokola-	Title Staff Adm	ninistrative An	alyst	Date 1	0/14/87	
	6					8/16/07	
(This space for	votate Use)		O CAC INCDECTAD T	FA. T21	/	P/17/8/	
	13.1.1	DEPUTY OIL	& GAS INSPECTOR, I	ust. Ær	1.	12 10 VA	
APPROVED BY MULE	when	TITLE			DATE	77-01	
CONDITIONS OF APPROVAL.	E ANO.						

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes G-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator 8 RIDDLE C COM TENNECO OIL COMPANY Range Township County Unit Letter Section 9 W San Juan 29 31 N Actual Footage Location of Well: 1135 1850 North feet from the line feet from the line and Producing Formation Dedicated Acreages Ground Level Elev: Pool Pictured Cliffs 6260 Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _____Communitized If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. N 88°52'W CERTIFICATION 80.16 cm. Fd. Feq I hereby certify that the information con-L-35317 tained herein is true and complete to the Tennecd 50% Conoco! 50% Niles V. Jokela 1850 29-016746 taff Administrative Analyst SF-078319-A 79 L-35226 L-35341 Company Tenneco Oil Company 2 Tenneco 50% Tenneco 50% 10/13/87 Conoco 50% Conoco 50% SEC. Fd. I hereby certify that the well location 29 shown on this plat was plotted from field 8 7 is true and correct to the best of my 10CT 16 1987 12 9 11 10

06CH

