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DISTRIBUTION SANTA FE	+- "	NEW MEXICO OIL CONSERVATION COMMISSION				5	
FILE	+ 1			ſ	_	Type of Lease	
U.S.G.S.				1	STATE	FEE X	
LAND OFFICE					.5. State OII &	Gas Lease No.	
OPERATOR					mm	mmmm	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN, C	OR FEUG DACK		7. Unit Agree	ement Name	
b. Type of Well	:				8. Farm or Lease Name		
OIL GAS X	OTHER	OTHER SINGLE X MULTIPLE ZONE				Jaquez Com	
2. Name of Operator					9. Well No. 5		
Tenneco Oil Co	ompany					d Pool or Wildow	
3. Address of Operator					10. Field and Pool, or Wildcat Blanco Pictured Cliffs		
P.O. Box 3249 Englewood, CO 80155					Manco		
4. Location of Well Unit Letter A Located 1095 FEET FROM THE NORTH LINE							
700	+	LINE OF SEC. 30 TO	NP. 31N RGE. 9	W HMPM	VIIII (4		
AND 790 FEET FROM	THE CAST		HIIIIIII	IIII	12. County		
					San Jua	in AllIIIII	
	HHHHH						
					7//////		
		<i>[[[]</i>]		A. Formation		20. Rotary or C.T.	
			3325 P	icturea	Cliffs	roatry Date Work will start	
21. Elevations (Show whether DF	1	Kind & Status Plug. Bond 2 General	to be selecte	d	ZZ. Applox	asap	
6365 GL		delier a i	to be selecte	<u>u</u>		изир	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASI	NG WEIGHT PER FOOT	SETTING DEPTH		FCEMENT		
12-1/4"	8-5/8"	32#	± 250'	75sx (206 ft ³)	C1B + 2% Cacl ₂	
12-1/4" 7-7/8"	4-1/2"	10.5#	± 3325 ·	600sx (1100 ft ³)	65/35 Poz + 6% 65/35 Poz + 6%	
			Tail	I EOCY (177 f+3\	ClB + 2% Cacl ₂	
	•	•	riali	1302X (1// 16 /	CID 1 2% Cac12	
The gas is dedicat	ed.						
See attached drill	ing procedure	2					
				M.	7 1 6 1937 3 1 DI		
All surface agreem	ents have bee	en settled with th	e private owner.	183 19	i fa		
				U_{\parallel}		No _	
				200	~ 4 1		
				<i>⊙</i>	11610	~ <i>[[]</i>	
	,	APPROVAL EXPIRES.	- 12 - 38	WIL P		- U	
		JNLESS DRILLING IS CO	MAKENCED.	in the second	M.		
		SPUD NOTICE MUST BE	SUBMITTED	والمرافعة المرافعة		1.1	
	+	WITHIN 10 DAYS.			*;•	- de la companya del companya de la companya del companya de la co	
IN ABOVE SPACE DESCRIBE P	PROPOSED PROGRA	M: IF PROPOSAL IS TO DEEPEN (OR PLUG BACK, GIVE DATA OF	PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODU	
I hereby certify that the informat	ion above is true and	d complete to the best of my k	nowledge and belief.				
Miles	tokalu_	Tiele_Staff Adm	inistrative Anal	lyst	Date10	/14/87	
CThis space for	State Head					A 1844	
(I his space Jo	, June Usej	DEPHTY OH .	CAC IMCDECTOD NOT	<i>u</i> 2	nnt	23 98	
	Bull	TITLE	GAS INSPECTOR, DIST.	#J	DATE	9G 20 1 1 1	
CONDITIONS OF APPROVAL,	IF ANY:						
CONTRACTOR OF MAINTAINED							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator 5 JAQUEZ COM TENNECO OIL COMPANY County Range Unit Letter Section Township San Juan 9 W 31 N 30 Actual Footage Location of Well: 790 North 1095 line and feet from the Dedicated Acresser 158.68 Ground Level Elev: Producing Formation Pictured Cliffs Blanco 6365 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Communitization If answer is "yes;" type of consolidation ___ XX Yes ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION N 88°51' W 6.01 I hereby certify that the information con-L-35317 Teneco 50% tained herein is true and complete to the 52cm of my knowledge op 6 5 Constro 50% Niles V. Jokel 790 Position Staff Administrative Analyst L-35226 SF-078319-A Company 3,20.2 Tenneco 50% Tenneco Oii Company Conocd 50% 8 10/13/37 SEC I hereby certify that the well location 30 my supervision, and that the same 15 ue and correct to the best of my knowledge and belief. Regi 16 17 18 MOFE SSIDE! 39.60 19.80

65.14 CH.

88°29'W

