

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL ☐ GAS ☒ OTHER ☐Name of Operator  
Tenneco Oil CompanyAddress of Operator  
P.O. Box 3249 Englewood, CO 80155Location of well  
UNIT LETTER A 1095 FEET FROM THE north LINE AND 790 FEET FROM  
THE east LINE, SECTION 30 TOWNSHIP 31N RANGE 9W NMPM.15. Elevation (Show whether DF, RT, GR, etc.)  
6365' GL

7. Unit Agreement Name

8. Farm or Lease Name  
Jacquez Com9. Well No.  
510. Field and Pool, or Wildcat  
Blanco Pictured Cliffs12. County  
San Juan6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐  
CHANGE PLANS ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Drill and Completion Sundry ☒ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

## DRILLING

11/24/87--Spudded 11 a.m. NUBOP. RU and run 6 jts (270.64') 8-5/8" 32# K-55 STC csg. Set @ 284' w/insert @ 243'. RU Western and cmt as follows: 200 sx C1 B 2% CaCl<sub>2</sub> + 1/4#/sx Flocele. Circ cmt to surf. 2300'.

11/28/87--TD 3325'. Rng 4-1/2" csg. Drl & svy. C/C for logs. Ran DIL 3320-284, FDL-GR 3327'-2300'. RD logs, C/C for csg.

11/30/87--Ran 79 jts 4-1/2" set @ 3301' w/insert @ 3256' & stage col @ 2497'. Cmt 1st stage w/10 bbls mud plus 80' sx 65/35 POZ followed w/100sx Class H. Cmt 2nd stage w/580sx followed by 50sx Class B. Cmt to sfs. Set slips 3400, install, pack off. 6670' f. Released rig. 580' f.

## COMPLETION

12/11/87--Ran GR-CCL from PBD to 3000'. Perforated PC (3168'-3212') w/2 JSPF 49', 88 holes. Flushed perfs w/2% KCL; broke down at 1500 psig, established 7.5 BPM @ 0 psig. RIH w/Model C fullbore packer, set @ 3100'. Acidized perfs w/1000 gals 15% HCL foamed to 700 w/N @ 10 BPM and 2200 psig. Frac'd PC as follows: 46,000 gallons foam, 82,000# 20/40 sand, ATR 1300 psig, ATR 27 BPM.

12/14/87--RIH w/2-3/8" tbg. Landed tbg @ 3207'. FTCU. RDMOSU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 3/24/88APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT NO. 3 DATE MAR 28 1988

CONDITIONS OF APPROVAL, IF ANY: