

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jacquez Com	
9. Well No.	
5	
10. Field and Pool, or Whdcat	
Blanco Pictured Cliffs	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Tenneco Oil Company

Address of Operator
P.O. Box 3249 Englewood, CO 80155

Location of Well
UNIT LETTER A 1095 FEET FROM THE north LINE AND 790 FEET FROM
THE east LINE, SECTION 30 TOWNSHIP 31N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6365' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drill and Completion Sundry</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

DRILLING
11/24/87--Spudded 11 a.m. NUBOP. RU and run 6 jts (270.64') 8-5/8" 32# K-55 STC csg. Set @ 284' w/insert @ 243'. RU Western and cmt as follows: 200 sx C1 B 2% CaCl₂ + 1/4#/sx Flocele. Circ cmt to surf. 230 FT³
11/28/87--TD 3325'. Rng 4-1/2" csg. Drl & svy. C/C for logs. Ran DIL 3320-284, FDL-GR 3327'-2300'. RD logs, C/C for csg.
11/30/87--Ran 79 jts 4-1/2" set @ 3301' w/insert @ 3256' & stage col @ 2497'. Cmt 1st stage w/10 bbls mud plus 80 sx 65/35 POZ followed w/100sx Class H. Cmt 2nd stage w/580sx followed by 50sx Class B. Cmt to sfs. Set slips 3400, install, pack off. 667 FT³
Released rig. 58 FT³ 136 FT³ 120 FT³ 121 FT³

COMPLETION
12/11/87--Ran GR-CCL from PBTD to 3000'. Perforated PC (3168'-3212') w/2 JSPF 49', 88 holes. Flushed perfs w/2% KCL; broke down at 1500 psig, established 7.5 BPM @ 0 psig. RIH w/Model C fullbore packer, set @ 3100'. Acidized perfs w/1000 gals 15% HCL foamed to 700 w/N @ 10 BPM and 2200 psig. Frac'd PC as follows: 46,000 gallons foam, 82,000# 20/40 sand, ATR 1300 psig, ATR 27 BPM.
12/14/87--RIH w/2-3/8" tbg. Landed tbg @ 3207'. FTCU. RDMOSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Foster TITLE Sr. Administrative Analyst DATE 3/24/88 REVISED w/ FT³ 4-8-88

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT 8

DATE

APR 12 1988

CONDITIONS OF APPROVAL, IF ANY: