STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

NO. OF COPIES RECE	IVED		
DISTRIBUTION	i		_
SANTA FE			_
FILE		\Box	_
U.S.G.S.		\Box	
LAND OFFICE		T	_
	OIL		_
TRANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE			

Operator

Address

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 1 1 1988

P.O. Box 3249 Eng	lewood, (CO 80155					
eason(s) for filing (Check proper box)			C	ither (Please ex	plain)		
New Well Change in Ti	ransporter of:						
Recompletion		Dry Gas					
Change in Ownership Casing	head Gas	Condensate					
change of ownership give name id address of previous owner							
DESCRIPTION OF WELL AND L	EASE Well No.	Pool Name, Including Forma	ation		Kind of Lease		Lease No.
Jaquez Com	5	Pictured Clif			State, Federal or Fee	Fee	
ocation		1. recured offi			1		
Unit Letter :	1000	Feet From The	orth	Line and	1000 Fe	et From The	<u>east</u>
Line of Section 30	Township	31N	Range	9W	, ммрм,	San Juar	County
L DECICALATION OF TRANSPORT	TER OF OIL A	ND NATURAL GAS					
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ndensatex	IND NATURAL GAS	Address (Give	address to whi	ch approved copy of this fo	rm is to be sent)	
	^		-				
Name of Authorized Transporter of Casinghead G	as 🗆 or Dry Gas 🦠	X	Address (Give	address to whi	ch approved copy of this fo	rm is to be sent)	
El Paso Natural Gas				ox 4990	Farmington	NM	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	is gas actuali	y connected?	When as	ap	
this production is commingled with that from any	other lease or nool	give commingling order number	· · · · · · · · · · · · · · · · · · ·				
NOTE: Complete Parts IV and V of II. CERTIFICATE OF COMPLIANC hereby certify that the rules and regulations of to with and that the information given is true and control of the contro	n reverse side	if necessary. n Division have been complied	APPROV	ED	OIL CONSERVATION	ON DIVISION ad by FRANK T	
Λ -			BY			SUPERVISOR D	
Steve Foster			· 11		compliance with RULE 1	104.	
Sr. Administrative			panied by a	tabulation of the	lowable for a newly drilled ne deviation tests taken of must be filled out complete	the well in accordan	nce with RULE 111.
January 5, 1988	itle)		Fill out or		III, and VI for changes of o		
(0.	ete)		Separate	Forms C-104 m	ust be filed for each pool	in multiply completed	d wells.

Form C-104 Revised 10-01-78 Format 06-01-63 Page 2

Н

3/4"

Choke Size

3100	20.9 C	1	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
SAS WELL			
New Swine room who	OII - BDB	Water - Bbs.	Gas - MCF
Actual Prod. During Test	948 10		
ize) to ritigned	ensear9 griduT	erusseng gnisso	Cholus Siza
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	T FOR ALLOWABLE OIL WELL	(1 est must be stiet recovery of total volume of lo	ed oil and must be equal to or exceed top allowable for t
	· · · · · · · · · · · · · · · · · · ·		
	Treine Treine	,2078	
8/1-1	2/1-4	3301	5805x W/505x Class B
12-1/4	8/9-8	4 1 82	80sx 65/35 w/100sx Cla
HOLE SIZE	CASING & TUBING SIZE	T32 HT930	SACKS CEMENT
	TUBING, CASING, AN	ND CEMENTING RECORD	
3168=3212		-	3301
anoitaroha9		·	Depth Casing Shoe
T5 , £9£9	Pictured Cliffs	31887	3507 KB
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	dided BriduT
11/24/87	12/22/87	3301 /	3526
bebbude siso	Date Compl. Ready to Prod.	rided lefoT	.0.7.8.9
	Χ		
Designate Type of Completio	Mew HO COS — NO	New Well Workcover Deepen	Plug Back Same Ree's, Offi. Res. Y
IV. COMPLETION DATA	Mew and I see Well	Mew Well is Working	wand amag stad n.[9]

£99

3 hrs

(ni-turic) enusseeriq ginidu.

729

Casing Pressure (Shut-in)

Back Pressure

9162

Testing Method (pilot, back pr.)