

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Amoco Production Company Attn: John Hampton		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 800, Denver, Colorado 80201		7. Lease Name or Unit Agreement Name Jacques Com
4. Well Location Unit Letter <u>A</u> : <u>1095</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>31N</u> Range <u>9W</u> NMPM <u>San Juan</u> County		8. Well No. #5
10. Elevation (Show whether DF, RAB, RT, GR, etc.)		9. Pool name or Wildcat Blanco Pictured Cliffs

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: <u>Test for casing leak</u> ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company intends to check for a possible casing leak in the subject well following the attached procedures.

RECEIVED
MAR 18 1991
OIL CON. DIV.
DIST. 3

Please contact Cindy Burton if you have any questions.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE 3/14/91

TYPE OR PRINT NAME John Hampton

TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE MAR 18 1991

CONDITIONS OF APPROVAL, IF ANY:

JACQUEZ COM #5 - PICTURED CLIFFS
SEC 30-T31N-R9W

1. CHECK LOCATION FOR ANCHORS. INSTALL, IF NECESSARY. TEST ANCHORS.
2. NUWH. NDBOP.
2. MI X RUSU. BLOW WELL DOWN. KILL W/1% KCL, IF NECESSARY.
3. RIH W/ BIT X SCRAPER TO 3100'. (DRIFT ID OF 4.5" IS 3.927".)
4. POH W/ BIT X SCRAPER X RIH W/RBP X PKR.
5. SET RBP AT 3100' AND PULL 1 STAND AND TEST RBP TO 1000#.
6. LOAD BACKSIDE X TEST TO 1000#.
7. IF CASING DOES NOT HOLD PRESSURE, ISOLATE LEAK X ESTABLISH RATE X PRESSURE INTO LEAKS.
8. CONTACT SANDI BRAUN IN DENVER AT X5245 FOR FURTHER PROCEDURES.

JACQUES COM 5
LOCATION - 30-31H-9W
SINGLE PC
ORIG. COMPLETION - 12/87
LAST FILE UPDATE - 2/89 BY MSB

OA 1842'
KL 1902'
FT 2812'
PL 3168'
3277 Lewis

BOI OF 8.625 IN OD CSA 284
32 LB/FT. K-55 CASING, W/200 SKS
TGC - SURF

STAGE COLLAR @ 2497'
2ND STAGE CMT TO SURFACE

PC 28FT PERF 3168-3212

BOI OF 2.375 IN OD TBG AT 3207
SN 1ST GFT Bottom

FDID AT 3256 FT.

TOTAL DEPTH 3301 FT.

BOI OF 4.5 IN OD CSA 3301
10.5 LB/FT. K-55 CASING
W/810 SKS