Form 3160-3 (November 1983)

UNITED STATES

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

(Other instructions on reverse side)

30-045-26835

(tormerly 9-331C)	DEDADTMEN	T OF THE I	UTEDIOD		expires rugui	•
		PARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-4387	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK					Ute Mt.	
DR b. Type of well	ILL D	DEEPEN [PLUG BA	CK	7. UNIT AGREEMENT	
	VELL OTHER		SINGLE MULTI	IPLE	8. FARM OR LEASE N Ute Mtr	Ilte 33
	intershall Cor	poration	(303) 69	4-0988	O WELL NO	
3. ADDRESS OF OPERATOR					38-14	
5251 DTC Pkwy., Suite 500, Englewood, Co. 80111 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Dakota	
At surface	11. SEC., T., R., M., OR BLK.					
At proposed prod. zone Same					7/1 33-31n-14w NMPM	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE	
15. DISTANCE FROM PROP		of Kirtlan	d, New Mexico		San Juan	NM
LOCATION TO NEARES PROPERTY OR LEASE (Also to Degrest dr)	T _	320'	1		F ACRES ASSIGNED	ע/320
18. DISTANCE FROM PRO	POSED LOCATION*	177'	19. PROPOSED DEPTH	20. ROTAE	T OR CABLE TOOLS	<u></u>
OR APPLIED FOR, ON TE	KIS LEASE, FT.	5,177	6,000			Rotary
5,498' ungraded ground					Oct. 1, 1987	
23.]	PROPOSED CASIN	G AND CEMENTING PROGI	RAM		
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		OF	QUANTITY OF CEM	ENT
12/4"	8 5/6"	24#	240'	1125	(SX) Clib	39 Call
7/30	2/2"	15,	54 6000	1 3 md	A Large 10-	900 1400 X
•				Clas	1816862	270 Call
	•	1	,	OIL	CON. DIV	
				15t	DIST. 3	
	See PAGES 2	2-4 for cas	ing, cement, and	presure	oresetts infection	(000) (ormation.
			<i>.</i>	480	sx class b	}-
RECEIV						
Bureau of Land Ma	Hagement					
		Approval of	f this agreement/eppi	inter de	ing has mothers	OT
AUG 2 7 1987 Certify that the continue to those rights in the continue the applicant to continue						
,,,,		the annlica	nt to conduct operates		The market to the first of the	·. 🧀
Durange, Col	erade	one approa.	in to compact opening	190 31.0,00	Ý.	
·						
	•					
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If	proposal is to deepe	en or plug back, give data on p	resent produ	ctive sone and propos	ed new productive
preventer program, if an	g	lly, give pertinent	data on subsurface locations a	nd measured	and true vertical dep	ths. Give blowout
24.			Consultant	· · · · · · · · · · · · · · · · · · ·		8-25-87
SIGNED TIE	- Exort	TITLE			DATE	
(This space for Fede	ral or State office use)					
PERMIT NO.			APPROVAL DATE			
	0 10	T 7				
APPROVED BY CONDITIONS OF APPROV	MUTE E. XI	TITL	. acting area	Manage	DATE 10	-21-87
ak er	PULATIONS		(3 + 2 for OCD), C1	ausen (3)), O. Hammond,	, Howell (3)
W	TACHED.		noco		APPROVED FOR A	PERIOD
Viv	•	"See Instruc	tions On Reverse Side	j.	NOT TO EXCEED 1	YEAR.

Halladifficial Engineer

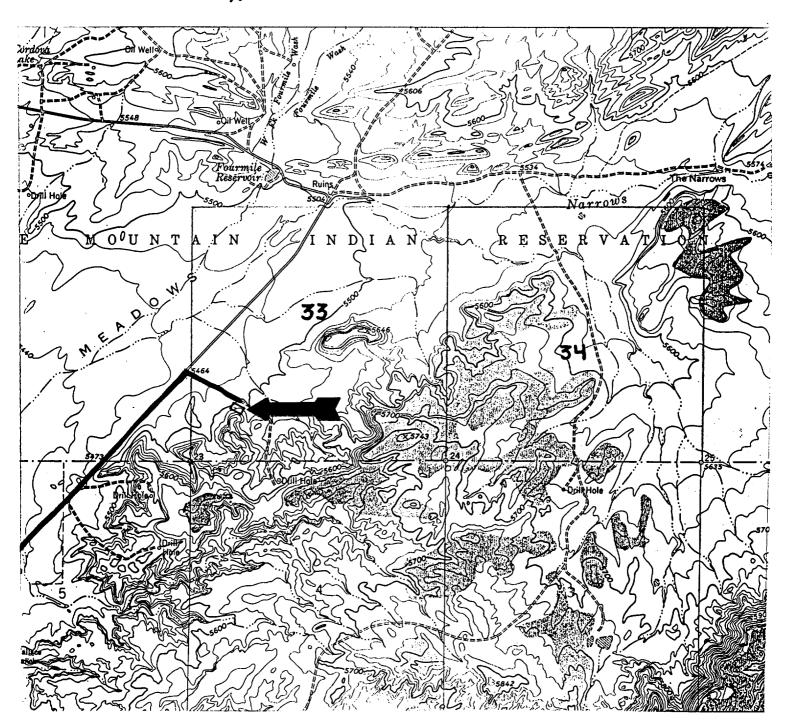
6844

Confillegie No.

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Col28 WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-6% All distances must be from the outer houndaries of the Section. Well Ho. Operator MOO-C -1420-4387 WINTERSHALL CORPORATION Township Halt Latter 14 West San Juan 33 31 North M Actual Footage Location of Well: 820 feet from the West 1180 feet from the South line and Producing Formation
Dakota Ground Level Elev. Dedicated Activides Basin Dakota Gas 320 Acre 5498 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? ☐ Yes If answer is "yes," type of consolidation ... If answer is "no." list the owners and tract descriptions which have actually been consolidated. (lise reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitigation, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true, and complete to the my knowledge and be Name Brian Wood Position Consultant Company Wintershall Corporation August 25, 1987 I hereby certify that the well location on this plat was plotted from field pertitions and that the same OCT 23 1987 6844

1080

Wintershall Corporation
Ute Mtn. Ute 33-14
1180' FSL & 820' FWL
Sec. 33, T. 31 N., R. 14 W.
San Juan County, New Mexico



Ute Mtn. Ute 33-14 Well: 🛇

Existing Access:

