| Form 3160-5 (November 1983) (Formerly 9-331) | UNITED STATES DEPARTMENT OF THE INTI BUREAU OF LAND MANAGEM | | Budget Bureau Expires August 5. LEAFE DESIGNATION | No. 1004-0, 0, 0 31, 1985 AND SERIAL NO |
|--|---|--|---|---|
| | DRY NOTICES AND REPORT form for proposals to drill or to deepen or pluse "APPLICATION FOR PERMIT" for su | | Ute Mt. | Ute |
| 2. NAME OF OPERATOR BASE Corpora 3. ADDRESS OF OPERATOR | | RECEIVED | N/A 8. FARM OR LEASE NAI Ute Mtn. 9. WBLL NO. | |
| 4. LOCATION OF WELL (R See also space 17 belo At surface | th St., Cortez, Co. 81321 eport location clearly and in accordance with w.) FSL & 820' FWL (SWSW) B | APR 1 8 1991 any state requirements.* Bureau of Land Managemer Durango, Colorado ottom: Same | 33-1-10. PIELD AND POOL, O Basin Da 11. BEC., T., B., M., OR I SURVEY OR AREA 33-31n-14 | kota kota |
| 14. PERMIT NO. 30-045-2683 | 5 5,498' ungrade | | San Juan | 18. STATE NM |
| TEST WATER SHUT-OF PRACTURE TREAT RHOOT OR ACIDIZE REPAIR WELL (Other) | MULTIPLE COMPLETE ABANDON* CHANGE PLANS COMPLETED OPERATIONS (Clearly state all pert well is directionally drilled, give subsurface | WATER PROT-OFF FRACTI BY ALEATMAN 3 SHOOTING OR AMPRIANO 3 (Other) Non-pleton or Recomp | 1991 ABANDONMEI | on Well |

Request permission to use electronic flow meter (EFM) by Total Flow. Model number is #6610. Serial number is #19065. Meter run I.D. is 2.065". Orifice size is 1.000". Differential range is 0-100". Static range is 0-1000#. Temperature range is 0-150 degrees F. Can retain data for \ge 35 days. Solar charged battery provides power. Maintained by Western Gas Processors, Ltd. Station number is #91901127. Meter installed at Ruin Corner in SWSWSE 28-31n-14w.

Request permission to combine production for off-lease/pad gas measurement and sales based on economic necessity. Pipeline companies will not lay line to wells. BASF must lay line to Western line. All gas passes through 3 meters: BASF allocation meter at each wellsite, BASF check meter, and Western Gas Processors' sales meter. Check meter immediately upstream from sales meter. Sales amount recorded by Western is allocated to each well based on proportion produced by each well as recorded by allocation meters. Check meter verifies sales meter. All working and royalty interests notified. Same royalty rates for all leases. All leases Indian. See attached map for well locations, lease line, pipeline route, and Western Gas Processors sales meter location.

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|--|----------------------------------|-------------------------|--|
| 81GNED SIGNED | Consultant Consultant | 4-14-91 | |
| (This space for Federal or State office use) APPROVED BY 13 3111 LOVETO | TITLE ACTING AREA MANAGER | MAY 1 1991 | |
| CONDITIONS OF APPROVAL, IF ANY: | cc: BIA, BLM(3+2 for OCD), Claus | Clausen, Hammond, Stone | |

*See Instructions on Reverse Side

