Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DIST RICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLO	WABLE AND AUTHORIZATION OF TOIL AND NATURAL GAS	ATION
Operator Fland Engrave		OLE AND TIME GAS	Well API No.
Eland Energy, Inc.			300458715600S1
12801 N. Centr. Reason(s) for Filing (Check proper)	al Expwy, Ste 1550 Dal	las, TX 75243 Other (Please explain)	
New Well	Change in Transporter o		,
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
f change of operator give name nd address of previous operator		ost Oak Park, Ste 800	Houston TV 77027 2/12
I. DESCRIPTION OF WE		ose sak rark, ste soo	Houston, TX 77027-3413
Lease Name	Well No. Pool Name, I	ncluding Formation	Kind of Lease Lease No.
Ute Mountain U		•	State, Federal or Free Inidan Tribal M00C14204387
Unit LetterM	. 1180 Feet From Th	ne South Line and 820	
Section 33 Tox			
12:	130100 1		Juan County
II. DESIGNATION OF TE	RANSPORTER OF OIL AND NA	ATURAL GAS	
Giant Refining	Co.		approved copy of this form is to be sent)
Varise of Authorized Transporter of C	Casinghead Gas or Dry Gas	X Address (Give address to which	rmington, NM 87449 approved copy of this form is to be sent)
Eland Energy, I well produces oil or liquids,		12801 N. Central	Expwy, Ste 1550 Dallas, TX 75
ve location of tanks.	M 33 31N 1	Kge, is gas actually connected?	When 7 3/8/89
this production is commingled with 7. COMPLETION DATA	that from any other lease or pool, give com	mingling order number:	1 3/0/09
Designate Type of Complet	ion - (X) Oil Well Gas We	II New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v
ate Spaidded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rforations			Depth Casing Shoe
			Depart Casing Shoe
HOLE SIZE CASING & TUBING SIZE		ND CEMENTING RECORD	
	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	JEST FOR ALLOWABLE		
L. WELL (Test must be aft to First New Oil Run To Tank	cr recovery of total volume of load oil and n	nust be equal to or exceed top allowable	le for this depender be full 24 hours.)
	Bate of Tex	nut be equal to or exceed top allowable throducing Method (Flow, plup,	gas lyi, eich
ngth of Test	Tubing Pressure	Casing Dessure 3 19321	Choke SheUN2 1992
tual Prod. During Test	Oil - Bbls.	OIL CON. DIV.	o.Qu. CON. DIV.)
AS WELL		DIST. 3	DIST. 3
tual Prod. Test - MCF/D	Length of Test	•	
	Songili of 1631	Bbls. Condensate/MMCF	Gravity of Condensate
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Clioke Size
OPERATOR CERTIFI	CATE OF COMPLIANCE		
I hereby certify that the rules and reg Division have been complied with a	gulations of the Oil Conservation	OIL CONSE	ERVATION DIVISION
is true and complete to the best of m	ly knowledge and belief.	Date Approved	JUL 0 6 1992
El Ce Gi	· Makho		- OOF A 0 1995
Signature Cecelia Thorne	Production Analyst	By Original Sig	ned by CHARLES GIIOLSON
Printed Name	Title (214) 385-7451	Title	M. R. GAS INSPECTOR, DIST. #3
inac	Telephone No.	. 11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each exol in multiply completed wells.