

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		4. LEASE DESIGNATION AND SERIAL NO. SF-078319-A	
2. NAME OF OPERATOR Tenneco Oil Company		5. IF APPLICABLE, ALLOTTEE OR TRUST NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		6. STATE AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1600' FSL 1000' FEL		7. NAME OR LEASE NAME Riddle C	
14. PERMIT NO.		8. WELL NO. 7	
15. ELEVATIONS (Show whether SP, ST, OR, OR, OR) 6386' GR		9. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs	
16. COUNTY OR PARISH San Juan		10. SEC., T., R., OR S.E. AND SUBST. OR AREA Sec 30 T31N R9W	
17. STATE NM			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/29/87-- MIRU. Drill rathole & mousehole. Spud 10:30 a.m. Drl & svy to 275' TOH. RU, run 6 jts 8-5/8" 32#/ft K-55 csg. Set @ 272' w/insert @ 234' w/200sx (236ft³) C1 "B" + 2% CaCl + 1/4# sx Flocele. Circ to surf. PD @ 12:15 a.m. 11/30/87. SI w/350 psi. WOC 3 hrs. NUBOPS.

11/30/87-- Press tst to 1000 psi for 30 min: Upper Kelly cock, blind rams, floor valve, manifold and inner valves - all ok. TIH and test pipe rams & csg to 1000 psi for 30 min - ok. Drill out shoe. Drl & svy. Surf csg fell back 15'. Fill annulus w/gravel.

12/01/87-- Drl & svy. TFNB @ 1962'. Wash 110' to btm. Drl & svy.

12/02/87-- Drl to 3315'. Short trip 5 stds. Circ for logs. TOH. RU Gearhart and log well. Ran DIL & FDC logs. Logged TD @ 3305'. TIH. Broke circ @ 2000'. Circ for csg. LDDP & DC's. RU csg. Run 4-1/2" csg. Notified BLM of cmt and csg job (Darrell Ahlers).

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RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Sr. Administrative Analyst

DATE

2/18/88

(This space for Federal or State office use)

OIL CON. DIV.

DIST. 3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side