UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	at 15 WELL
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	HMAIL ROUM

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Sundry Notices	and Reports on Wel	1s .u o. nl	
	<u> </u>	2 AM 8:01	
		5.	,
	(1111) 5m5	WAR WATON, NM 6.	SF-07/8604 If Indian, All. or
1. Type of Well	010 17%	0.	Tribe Name
GAS			ITIDE Name
		7.	Unit Agreement Name
2. Name of Operator		•	-
MERIDIAN OIL			
		8.	Well Name & Number
3. Address & Phone No. of Operator		-	Scott #100
PO Box 4289, Farmington, NM 37	499 (505) 326-9700	9.	API Well No.
20 2011 1201, 1 11111111, 111111		_	30-045-26840
4. Location of Well, Footage, Sec.,	T, R, M	10). Field and Pool
1460'FNL, 1150'FEL, Sec.29, T-32			Cedar Hill Frt Coal
		1.	. County and State
			San Juan Co, NM
			in nama
12. CHECK APPROPRIATE BOX TO INDICA			ER DATA
Type of Submission	Type of Ac		-1
$_{ m X}$ Notice of Intent	Abandonment _	Change of D	
	Recompletion	New Construction	
Subsequent Report	Plugging Back _ Casing Repair	Water Shut	off
Final Abandonment	_ Casing Repair - Altering Casing _	Conversion	to Injection
Final Abandonment	Nitering odbing _ K_ Other - Recavitat	control = = = = = = = = = = = = = = = = = = =	3
	-		
13. Describe Proposed or Complete	ed Operations		
It is intended to recavitate	the subject well in	n the following	g manner:
5.1/0%	1: 1 2 2/9// +	hina Curao wi	th gas until
Pull existing 5 1/2" formation stabilizes.	liner and 2 3/8" tu	bing. Surge wi	" tubing Return
the well to production		THEE and 2 .5%	1
the well to ploadetho	•••		
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			and Grant
14. I hereby certify that the for	regoing is true and	correct.	المحاصلية والمحاط والم
			12/9/05
Signed / Mahula	(FAS4) Title Regulate	ory Administra	tor_Date 12/8/95
(mbis space for Endowell on Chats Or	ffice usel		
(This space for Federal or State O: APPROVED BY	Title Title	Date	
CONDITION OF APPROVAL, if any:			A 8 8 8 4 1 = -
			APPROVED

DISTRICT MANAGER

Pertinent Data Sheet - Scott #100

Location: Sec. 29 T- 32N R-10W County:San Juan, New Mexico

Lat-Long by TDG: 36.959350 - 107.899830

1460 FNL 1150 FEL

Field: Cedar Hill Fruitland Basal Coal <u>Elevation</u>: GL: 6193' <u>TD:</u> 2991'

Initial Potential: 2039 MCF/D

Casing/Liner Record:

Hole Size	Casing Size	Weight &	<u>Grade</u>	Depth Set	<u>Cement</u>	<u>TOC</u>
12-1/4"	9-5/8"	32.3#	H-40	219'	125	Surface - Circ.
8-3/4"	7"	20#	K-55	2690'	325	375 T.S.
6-1/4"	5-1/2"	23#		2641'-2980'	No cmt.	
Brown Liner Hanger 6-3/16" = OD 4.78" = ID @ 2641'						

Tubing Record:

Tubing Size	Weight 8	Grade	<u>Depth Set</u>	
2-3/8"	4.7#	J-55	2987'	S.N. @ 2955'
2-3/8" x 2-7/8" FL	IF X-Civer i	nelow Donu	t. 2-7/8" EU	E Donut

Formation Tops:	Estimated		
	Oio Alamo		

Ojo Alamo 1235' Kirtland 1315' Fruitland Sand 2580' Fruitland Coal 2710'

Logging Record: Temp Survey

Stimulation: Open-Hole. Perfs 2720'-30', 2774'-82', 2854'-56', 2860'-70', 2964'-82'.

Workover History: 1-88 Replaced 2-7/8" tbg w/ 2-3/8" tbg.

SCOTT #100

Current -- 7/26/95

CEDAR HILL FRUITLAND BASAL COAL

Sec. 29, T32N, R10W, San Juan Co., NM

