Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	T	OTRA	NSF	PORT OI	L AND NA	TURAL GA	S				
Operator							Well A	Pl No.			
Meridian Oil,	Inc.										
Address										1	
PO Box 4289	<u>Farmir</u>	igton,	<u>, NM</u>	87499	- COL	es (Please expla	. <u></u>				
Reason(s) for Filing (Check proper box)		Zanna in	Tone	porter of:		a (Liease erbia	uny			j	
New Well Recompletion	Oii `										
Change is Operator	Casinghead	==	_	ensate							
If change of operator give same											
and address of previous operator											
IL DESCRIPTION OF WELL			In	N 1	! Tiaa		Vind o	Lesse	14	ease No.	
Lease Name Scott		Well No. Pool Name, Including 101 Cedar Hi							ederal or Fee SF 078604		
Location	L		<u> </u>					·			
Unit LetterG	:15	70	. Feet	From The	North Lin	e and145	0 Fo	et From The .	East	Line	
Section 31 Township	32	N	Rang	e 10k	, N	м рм, Sa	n Juan			County	
III. DESIGNATION OF TRAN	SPARTER	OFO	II. A	ND NATI	IRAL GAS						
Name of Authorized Transporter of Oil	e address to wi	tich approved	copy of this f	orm is to be se	nt)						
Asme of Authorized Transporter of Oil or Condensate					PO Box 4289 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sens)						
Name of Authorized Transporter of Casing	head Gas or Dry Gas										
E] Paso Natura	1_Gas/M	eridi	an (lil. Inc		x 990	Farm When		<u>NM 874</u>	99	
If well produces oil or liquids, give location of tanks.	<u>i i</u>	Sec.	Twp				Wiles				
If this production is commingled with that	from any other	r lease or	pool,	give commin	gling order num	ber:					
IV. COMPLETION DATA	<u>~~</u>	Oil Well	Π	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Dardy to			Total Depth	<u> </u>	<u>i </u>	P.B.T.D.	L,		
Date Spudded	Date Comp	Date Compi. Ready to Prod.							F.B.1.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe					
	77	IDDIC	-	CINIC ANT	CEMENT	NG PECOP	<u> </u>				
LIQUE OUTE	TUBING, CASING AND CASING & TUBING SIZE				CEMENT	DEPTH SET			SACKS CEMENT		
HOLE SIZE	OAGING & TOBING GLEE										
								ļ			
V. TEST DATA AND REQUE	ST FOD A	HOW	ARI	<u>.</u>	_L			1			
OIL WELL (Test must be after	recovery of to	ul volum u	of loc	ns nd oil and mu	st be equal to o	r exceed top all	lowable for the	is depth or be	for full 24 hou	es.)	
Date First New Oil Run To Tank	Date of Ter				Producing N	lethod (Flow, p	ump, gas lift,	etc.)			
					Casing Press			T.C.	FIV		
Length of Test	Tubing Pre	Tubing Pressure				ane .	1	1	ingge in U		
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbls.			APR2 7 1990		
								ALIN			
GAS WELL								OIL C	ON. D	<u>IV.</u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	nate/MMCF		Gravity D	157° 3°		
					N	Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	ente (2004-111)		Close Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSLITATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved APR 2 7 1990					
\mathcal{O} \mathcal{A} \mathcal{A} \mathcal{A} \mathcal{A}						e Approvi	8a		· ·		
Leslie Kahways					D.	1 Bu 3 1 A					
Leslie Kahwajy-Prod. Serv. Supervisor						By Supply					
Printed Name Title						Title SUPERVISOR DISTRICT #3					
04-25-90 (505) 326-9700									# i		
Date		Te	depho	se No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.