

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 JAN 11 AM 2:01

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1570'FNL, 1450'FEL, Sec.31, T-32-N, R-10-W, NMPM

5. Lease Number

SF-078604

6. If Indian, All. or
Tribe Name

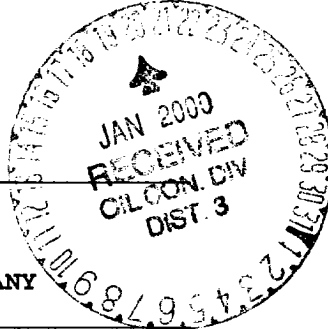
7. Unit Agreement Name

8. Well Name & Number
Scott #101

9. API Well No.
30-045-26841

10. Field and Pool
Cedar Hill FC

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Pump Installation | |

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Debbie Cole* Title Regulatory Administrator Date 1/5/00

trc

(This space for Federal or State Office use)

APPROVED BY *Chip Farnoden* Title *Acting Team Lead* Date 1/18/00

CONDITION OF APPROVAL, if any:

Scott #101
PUMPING UNIT INSTALLATION PROCEDURE
12/28/99

Unit G, Section 31, T32N, R10W, San Juan County, New Mexico
Aircare Lat. 36 56.68'
Aircare Long. 107 55.14'

1. MIRU PULLING UNIT.
2. BLOW DOWN TBG. KILL WELL W/ WATER ONLY IF NECESSARY.
3. NDWH / NUBOP.
4. PU AT LEAST 1 JT. OF TBG. - TIH TO TAG FOR FILL.
5. TOH STANDING BACK 2-3/8" TBG. (TBG. IS SET @ 2933', THERE ARE 91 JTS. OF 2-3/8" 4.7# J-55 WITH F NIPPLE @ 2900').
6. PU 4-3/4" BIT ON 2-3/8" TBG. AND TIH TO COTB, CIRC. HOLE CLEAN. TOH W/ SAME.
7. TIH W/ 2-3/8" TBG. STRING AND LAND TBG. @ 2961'. PURGE VALVE WILL BE ON BOTTOM W/ 2-3/8"x10' PUP JOINT(2951'-2961'), 2-3/8"x6' PUP JOINT(2945'-2951'), 2-3/8"x4' PERFORATED SUB(2941'-2945') AND 2-3/8" SN @ 2941'.
8. HANG TBG. IN DONUT. NDBOP / NUWH.
9. TIH W/ NEW TOP HOLD DOWN ROD PUMP (2"x1-1/4"x10'x14' RHAC-Z), 4' SECTION CUP TYPE PLUNGER. RUN THREE - 1-1/4" SINKER BARS, 115 - 3/4" GRADE D SUCKER RODS (W/ SPRAY METAL COUPLINGS), A SET OF 3/4" PONY RODS (2', 4', 6', 8') TO SPACE OUT, ONE - 1-1/4"x 22 - 3/4" PIN POLISHED ROD AND ONE - 1/1/4"x1-1/2"x10' POLISHED ROD LINER.
10. SEAT THE DOWNHOLE PUMP, HANG HORSES HEAD ON, SPACE PUMP.
11. LOAD TBG. , PRESSURE TEST.
12. START PUMPING UNIT, AND TEST OK (ADJUST SPACING IF NEEDED).
13. RDMO.

COMPLY WITH ALL FEDERAL, STATE AND LOCAL RULES AND REGULATIONS RELATING TO OIL AND GAS OPERATIONS.

E.J. Giles 12/28/99

Prepared: E.J. Giles
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Home: 325-8164
Pager: 324-2636

Bruce W. Bonger 1-4-00

Approved: Drilling Supt.

Pump Company is Energy Pump & Supply
(505)564-2874

Scott #101
 (Current)
 Cedar Hill Fruitland Basal Coal
 Unit G, Section 31, T32N, R10W, San Juan County, New Mexico

Completed: 12/19/87
 Recavitated: Mar-97

