

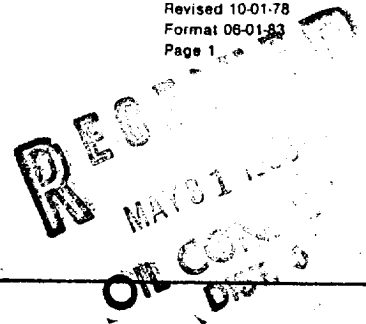
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



I. Operator
WINTERSHALL CORPORATION

Address
5251 DTC Parkway Suite 500 Englewood, Colorado 80111

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name 33 Ute Mountain Ute	Well No. 33-33	Pool Name, including Formation Basin Dakota	Kind of Lease Indian State, Federal or Fee Tribal	Lease No. MOO-C-142 4389
Location Unit Letter J : 1840 Feet From The South Line and 1770 Feet From The East Line of Section 33 Township 31N Range 14W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refining Co.	P. O. Box 256 Farmington, N. M. 87449
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Wintershall Corporation	P. O. Box 23 Towaoc, Co. 81334
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 33 Twp. 31N Rge. 14W	Yes May 18, 1988

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Fred J. Clausen (Signature)
Area Superintendent
(Title)
May 27, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED
Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT #
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12/28/87	Date Compl. Ready to Prod. 5/6/88		Total Depth 5862		P.B.T.D. 5816				
Elevations (DF, RKB, RT, GR, etc.) 5544' GR	Name of Producing Formation Dakota		Top Oil/Gas Pay 5584		Tubing Depth 5555				
Perforations 5696'-5705' w/2JSPF; 5658'-5597' w/16 Holes Total						Depth Casing Shoe 5862			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4		8 5/8"OD 24# J-55		263'		150 SXS Class			
7 7/8		5 1/2"OD 15.5# LT&C		5862'		1040 SXS in 2 Stages			
		2 3/8"OD 4.7#8rd EUE		5555'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D ** 110	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) 939PSI 164 Hrs.	Casing Pressure (Shut-in) 936PSI 164Hrs.	Choke Size

** An actual production test has not been run due to slow clean-up of the well after fracturing. Well is making too much water to gauge. Will report initial production when well is produced into pipeline.