SUBMIT IN TRIPLICATE*

30-645-28853 Form approved. Budget Bureau No. 42-R1425.

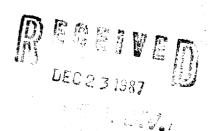
UNITED STATES

RE(Outer, instructions on BIM MAIL

DEPARTMEN	T OF THE I	NTERIOR	(* 1 M)	L Rooi	М	5. LEASE DESIGN	ATION AN	D SERIAL NO.		
GEOLOGICAL SURVEY 87 DEC 11							USA SF-078336-B 098319			
APPLICATION FOR PERMIT	TO DRILL, I	DEEREN.	OR PL	UG B	∢ CK	6. IF INDIAN, AL				
1a. TYPE OF WORK DRILL XX	DEEPEN [FARMING	PLU	S PAC		7. UNIT AGREEM	ENT NAM	E .		
b. TYPE OF WELL OIL GAS WELL OTHER		SINGLE ZONE	XX	MULTIPL ZONE	E	8. FARM OR LEA	SE NAME			
2. NAME OF OPERATOR						≥Barrett (Com	-		
Tenneco Oil Company						9. WELL NO.				
3. ADDRESS OF OPERATOR						8				
P.O. Box 3249 Englewood, CO 80155							10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Blanco Pictured Cliffs			
130' FNL, 820' FWL							11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA			
At proposed prod. zone							T01			
same						Sec 30 T31N R9W				
14. DISTANCE IN MILES AND DIRECTION FROM NE		T OFFICE*					PARISH			
<u>+ 13 miles northeast of A</u>	ztec, NM					San Juan		NM NM		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	820'	16. No. of A	0.05	LEASE		OF ACRES ASSIGNED		56.49		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1955'	19. PROPOSED DEPTH 3730'			20. ROTARY OR CABLE TOOLS rotary					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		<u></u>				22. APPROX. DA	TE WORE	WILL START		
tion is subject to technical and	6533 GL						sap .			
real review pursuant to 43 CFR 3165.3	PROPOSED CASI	NG AND CEM	ENTING	PROGRA	- DRILLIN ™SUBJEC	I <mark>G' OPERATIONS</mark> T TO COMPLIANI	AUTHOR	IZED ARE		
SIZE OF HOLE SIZE OF CASING	WEIGHT PER F	root s	SETTING DEPTH		GENE	KAL REDUNKEMEN	HOSSENT			
12-1/4" 8-5/8"	34#	+	± 250' 2		206'1	ti ClB + 2	% CaC	12		
7-7/8" 4-1/2"	10.5#	<u>+</u>	<u>+</u> 3730' 1100		1100'f	t ³ 65/35 P	oz +	6% Gel		
			Tail			t ³ C1B + 2				
l				1						
Soo attached										

See attached.

The gas is dedicated.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone. pı 24

reventer program, if any.	XIIII u	and on basis			
signed Thibit John	_ TITLE	Staff	Administrativ	e Analyst	ATE 12/10/87
(This space for Federal or State office use)					·
PERMIT NO.		A PPRO	VAL DATE	. •	
PBBIII AU.		_ Allio	TAD DATE		
APPROVED BY CITOR COO	TITLE			D .	ATE
christians of Triangle of the CHOU CO.	OR	NSF	P R-4467		0, 6,
not userval that the applicar	50	·		,	KALONT MA
Roids legal or to thusis righ	7.0	NMOC	%	AR	xuen ox
or little to Algantage, "		14 163 65 C	\$ 6.		

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

FCRM 24-11

All distances must be from the outer boundaries of the Section.

Operator TENNEC) OTT COMPANY				Legse BARRETT	Well No.				
TENNECO OIL COMPANY Juit Letter Section Township			Ronge						
	_	30	31 N	9 W	County	an Juan			
	-	eation of Well:							
	130	feet from the	North line and	820	feet from the	West	line		
Ground Lp	5533		ed Cliffs	Pool Blanco	EXT	Dedic	156-49		
		 					1-00.40 Acres		
I. Ou	itline to	ie acresge dedica	ted to the subject w	ell by colored pen	cii oi nacnure	marks on the p	iat pelow.		
int	terest a	nd royalty).			·	•	of (both as to working owners been consoli-		
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? X Yes No If answer is "yes," type of consolidation Communitization									
<u>(^)</u>	1 2 2		jes, type t	tonsomanon					
H	answer	is "no," list the	owners and tract desc	criptions which ha	ve actually be	en consolidated	. (Use reverse side of		
		if necessary.)							
		_				*	itization, unitization,		
tor sic	-	oling, or otherwise	or until a non-standai	d unit, eliminating	g such interest	is, has been app	proved by the Commis-		
						1 .			
L	9	'0		12 5 77 77 9855		CI	ERTIFICATION		
	1	C-1			7				
i i	SEC.	JEC.	in the term of th	1. j.		I hereby certify that the information con- tained herein is true and complete to the			
9.85cm	.	15	**************************************		χ̈́		owledge and belief.		
8.	• •	15	14	13	860	161	011		
W	1		!	1	9.9.	Nome York			
ì	!		19			Niles V. Jokela Position			
<u>b</u> ra	 		,,,,,,						
3	1 1					Staff Administrative Analyst Company Tenneco Oil Company			
N.	Ţ	L-35224			7. K				
?	17	∤8 ∕2			47		Company		
0 %	_I Te	nneco 50%		20	400	Date 12/11/87			
`!	iCo	noco 50% ′		}	\ ≥				
	ا ادیدا	20.03сн	40	1 05 cm.					
	######################################	aniji i ji i ka i	51'W 66.09			I hereby cen	tify that the well-location		
	820	o'	NM-01584	_		1	plat was plotted from field		
, SE	7			I _{25%}	*	1	al surveys made by me or		
7	7	6	Forest Miller Mabel Miller	'25% 25%	39.69 CH.		ervision, and thet the same correct to the best of my		
39	Ē		T.H. McElvain	12.5%	9.6	knowledge an	-		
77	,	S "		Elvain, 12,5%	w				
, E .,	10112	_ Sec.		Elvain 25%		,	2=10=37		
30	L-35226 Tenneco 50% Conoco 50% WOC			DSES NOT		Date Surveyed	FRM E. MAY		
ĮŠ Į	- 1	-35226	30 V38V 2	BLM MAIL R	W	Wifi	NEW EBY (1)		
Tenneco 50%			10:01	n	,5/0	Registered 7 not and Land Su	ésalonal Englines		
₹ (ľlC	onoco 50%	10	M TIVININ 10	0,		(#8166) S		
Ē	ı	1	$\mathcal{N}_{\mathcal{O}_{\mathcal{O}}}$	恒/13030	≥	The state of the s			
<i>y</i>	(1.22.1.	.,,	<u> </u>	.		Certificate No.			
	i vetaje si si S				Fd.	-	DIETORAL LAND		
•	,	14	* 13	12	-				

